Particle Monitor Experience

Tracking Corrosion Product Transport from an Air-Cooled Condenser

Gary Hoffman – PacifiCorp

2nd ACC User's Group Meeting Pueblo, CO September 28-29, 2010



Particle Monitor Experience

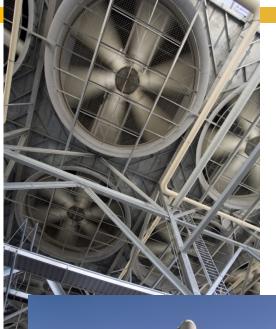


Currant Creek
Plant

- ▶ 80 miles South of Salt Lake City
- >> 2x1 HRSG with GEA Air-cooled condenser
- **▶** Built in 2005
- >> 2, 145 MW 7FA CTs & 1, 250 MW Toshiba steam turbine



Air-Cooled Condenser



- •GEA Air Cooled-Condenser
 - •1.5 MM lbs/hour steam
 - •1097 BTU/lb duty
 - •6.52" Hg back pressure
 - •Inlet at 87°F



Full-flow Pall condensate filter used downstream of condensate pumps



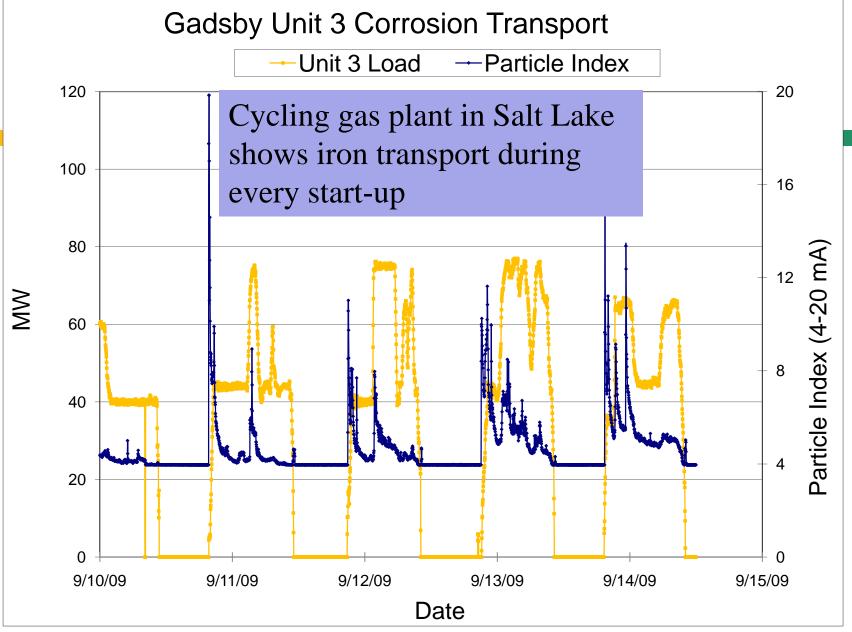
Equipment Used

- Chemtrac Particle Monitor (PM 2500)
- Hobo 4 channel data logger (made by Oneset)











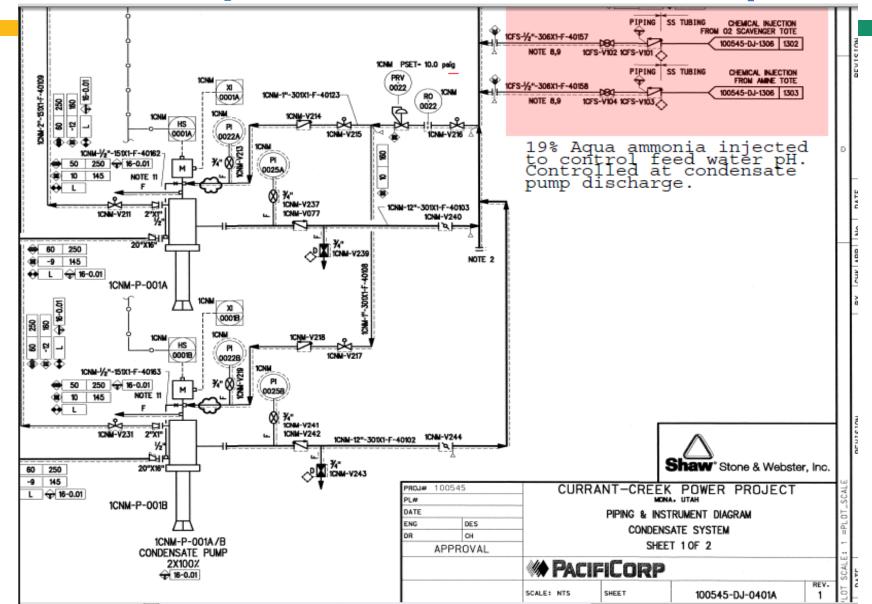
Observations from Cycling Plant (Gadsby)

- ▶ Particle Monitor is very responsive to small changes in load or corrosion product transport.
- ▶ Corrosion product transport is heaviest at start-up.
- Corrosion product transport levels out within 2-5 hours of start-up or load change.

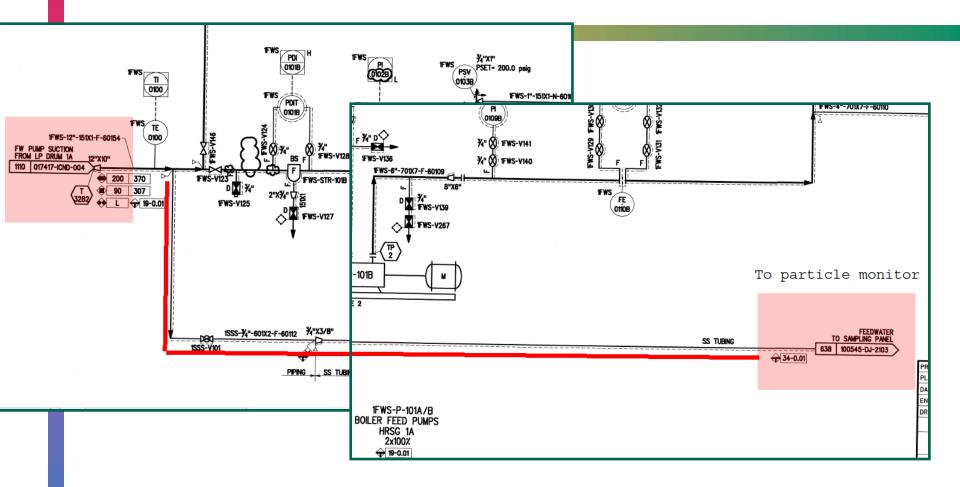
Can similar findings be observed downstream of an air-cooled condenser at the Currant Creek Plant?

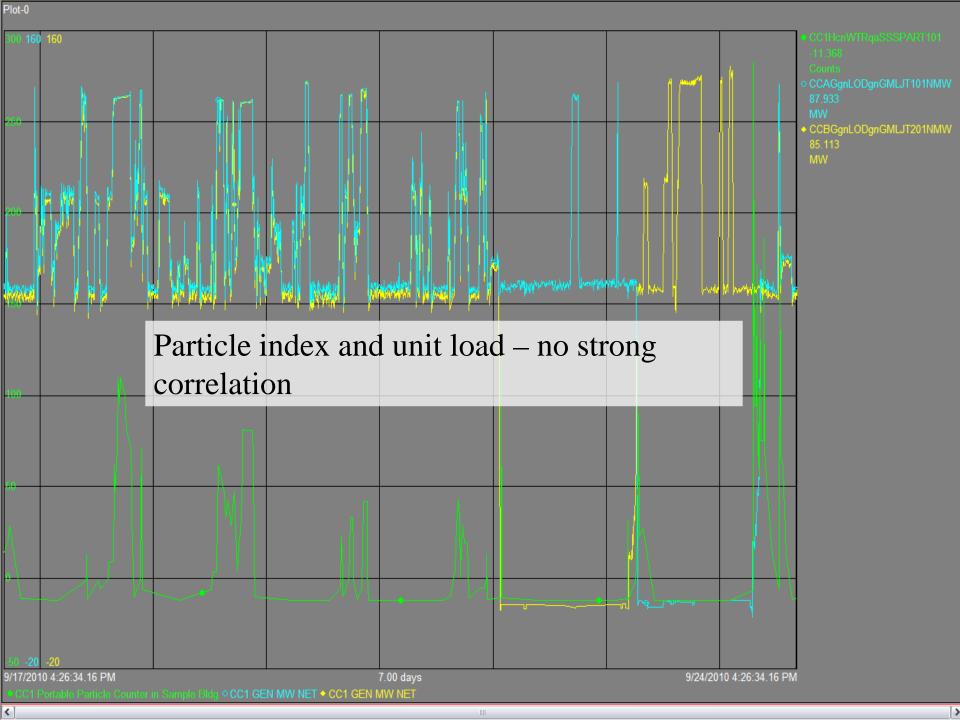


Chemistry & Particle Monitor Set-up

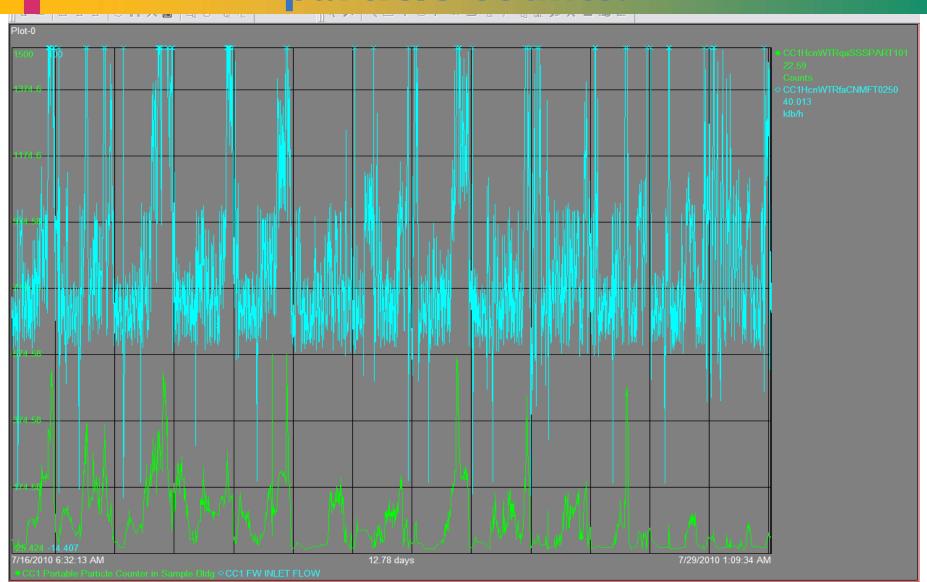


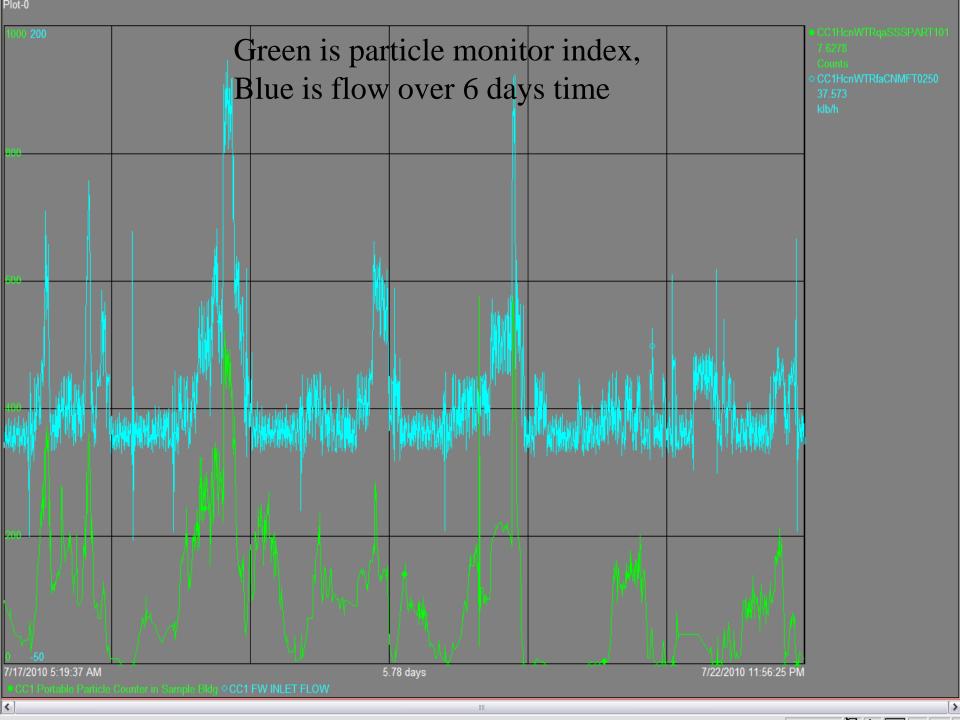
Location of Particle Monitor



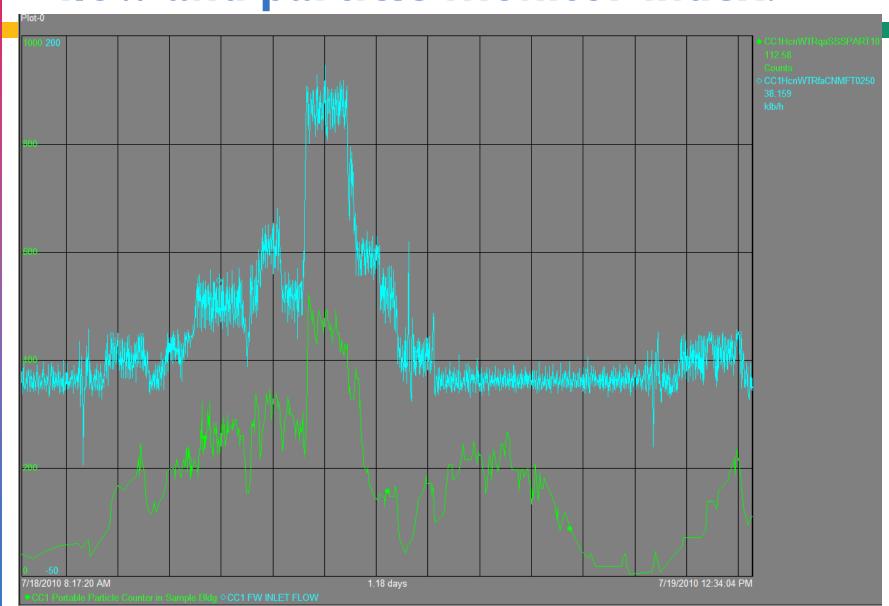


Better correlation with flow and particle counts.





Correlation between feedwater flow and particle monitor index.



Conclusions

- No real correlation between dissolved oxygen, pH or any other chemistry data and particle monitor index.
- ▶ Fairly strong correlation between flow and particle monitor index.
- Unsure how we will use this data in the future, but would welcome advice and input.

Questions?

Thank You for any advice or input and for your attention!