

# Comanche 3 ACC Internal Inspections: 7-year status report

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#### **Comanche Station Unit 3**





### Comanche Station Unit 3 Steam Cycle Chemistry

- pH control limits 9.45 9.60
  - ammonium hydroxide
- deep bed condensate polisher
- oxygen feed initiated September 2016
- iron: < 0.3 ppb at economizer inlet
  - 1 3 ppb HP heater drain



#### **Comanche 3 ACC Internal Inspection History**

#### **Commissioned July, 2010**

 Internal Inspections (upper ducts 1 and 2 only, of 9 total):

September 2011 [14 months]

- September 2014 [50 months]

April 2017 [81 months]



### **DHACI**

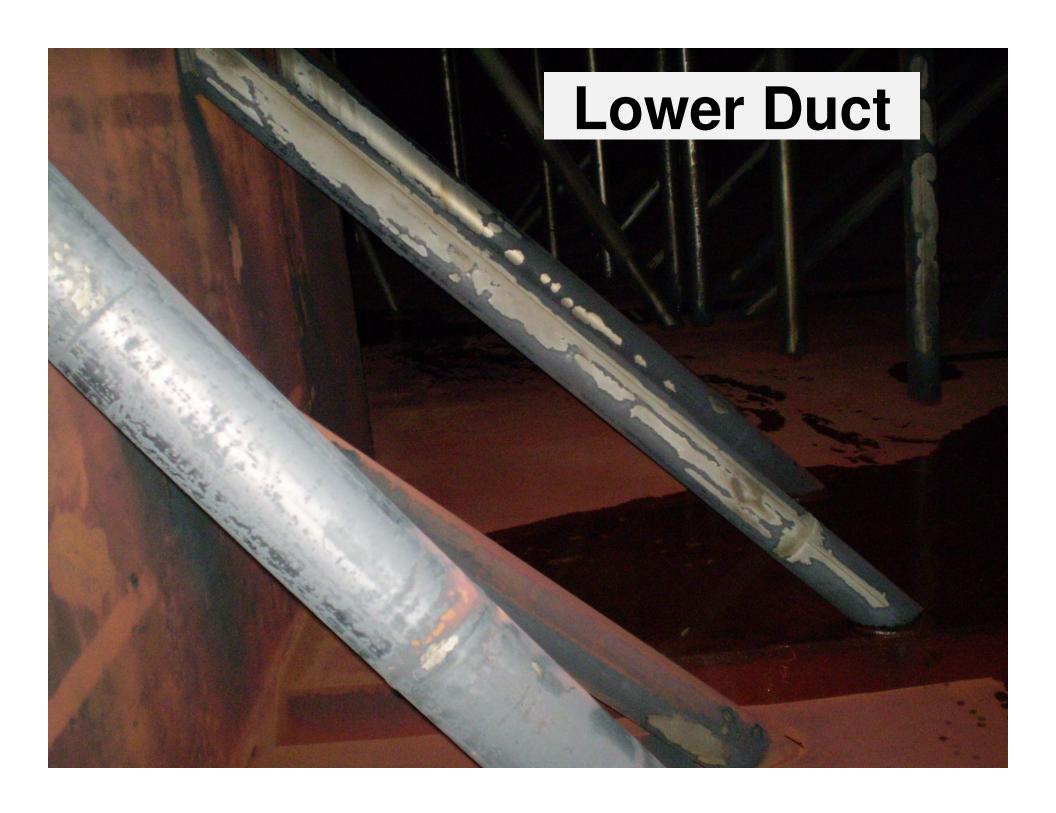
lower duct: (best) A-B-C (worst)

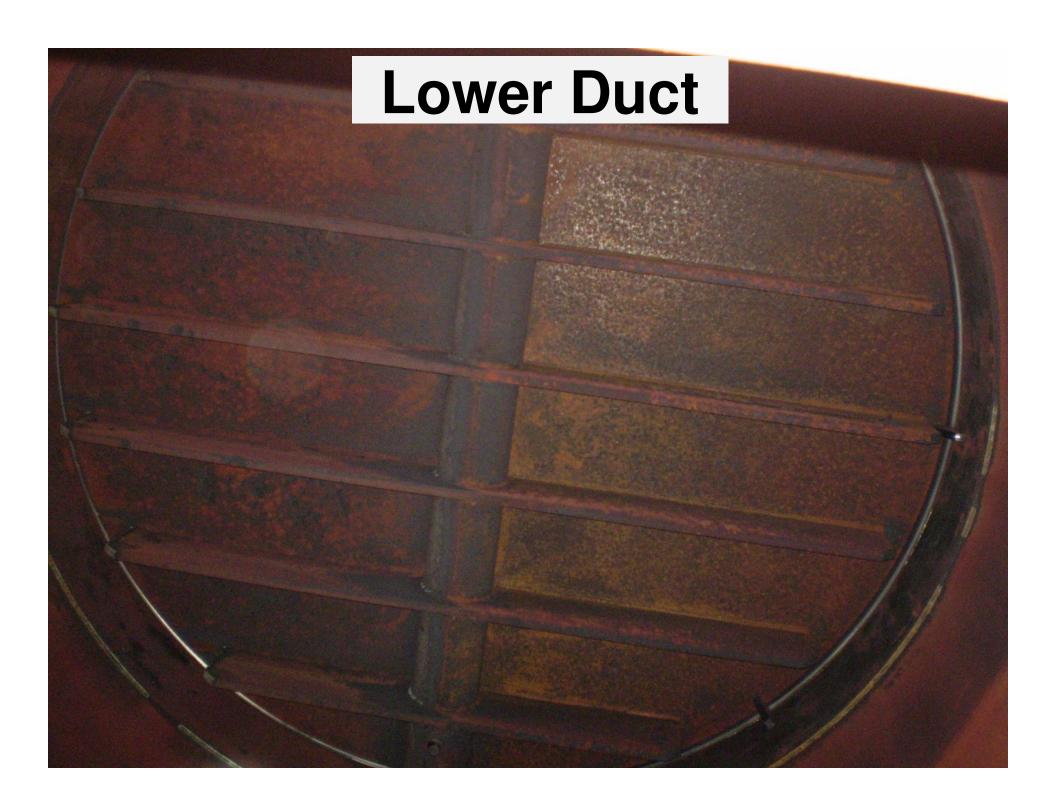
upper duct: (best)1-2-3-4-5 (worst)

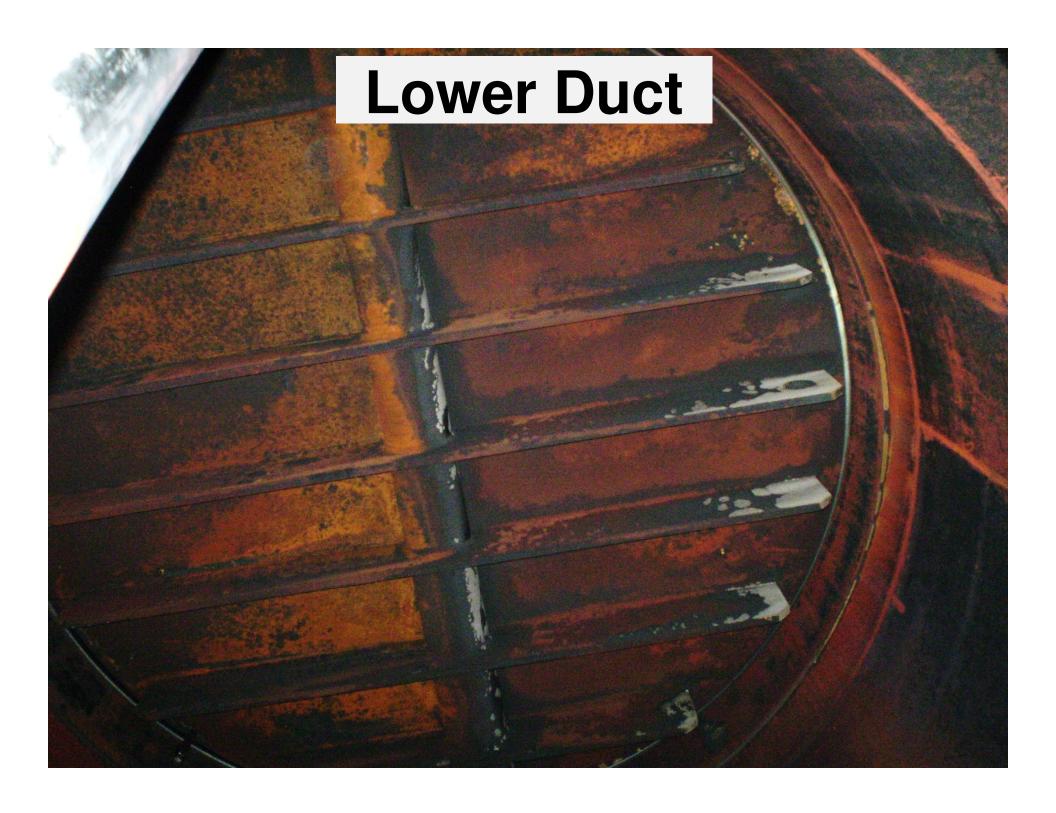


**DHACI** rating

lower duct: B





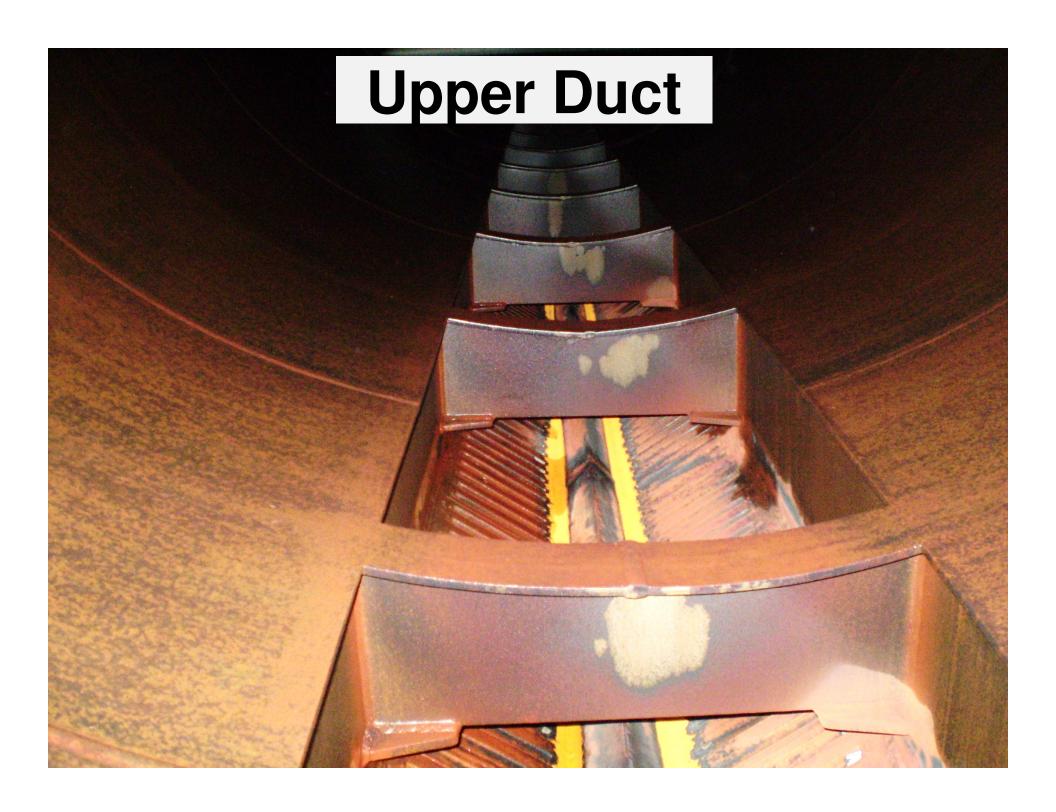


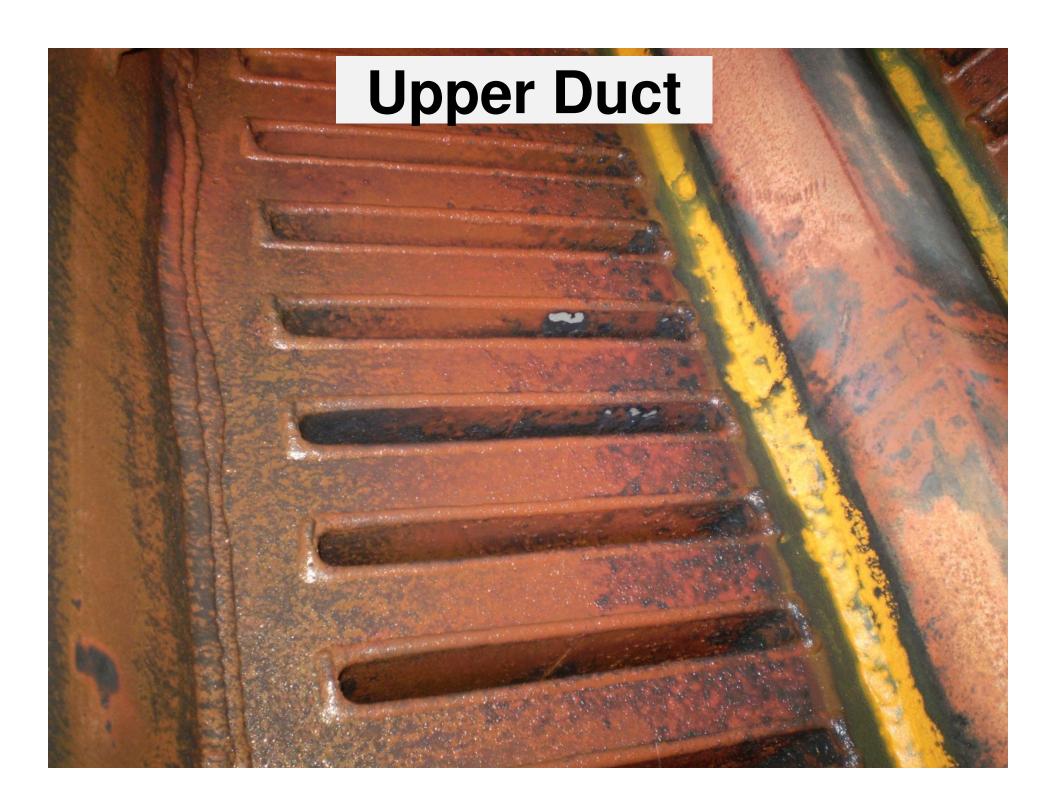




**DHACI** rating

lower duct: B

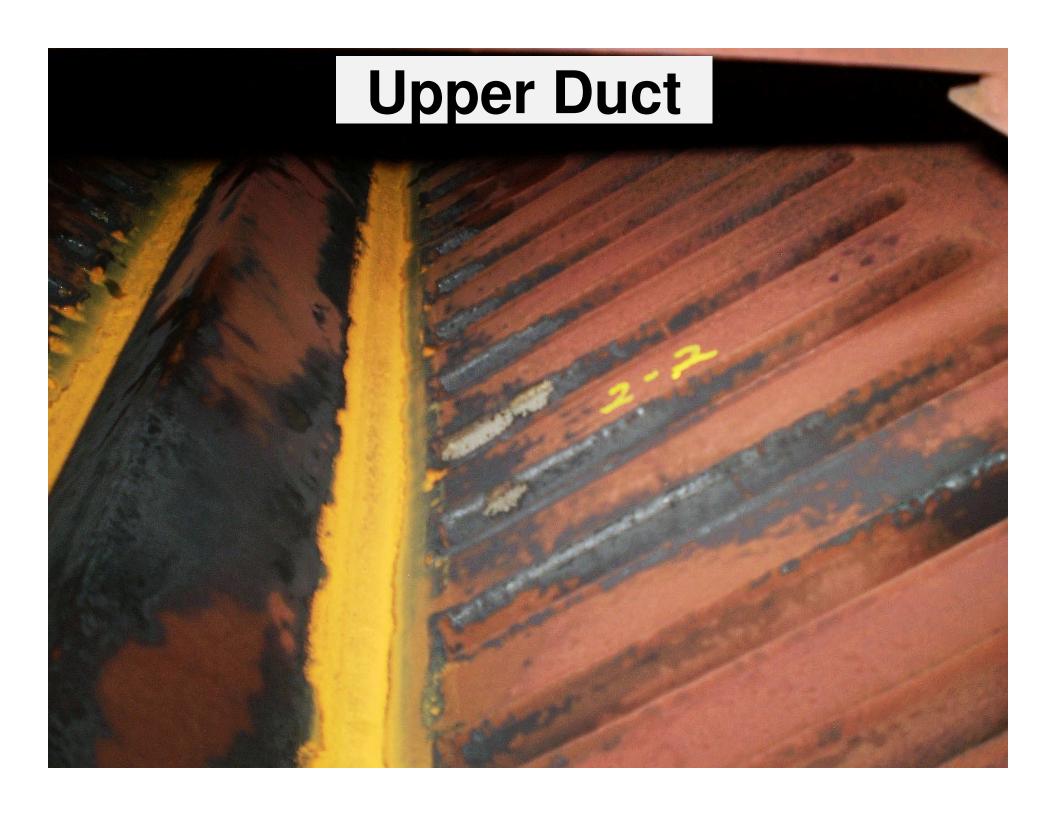














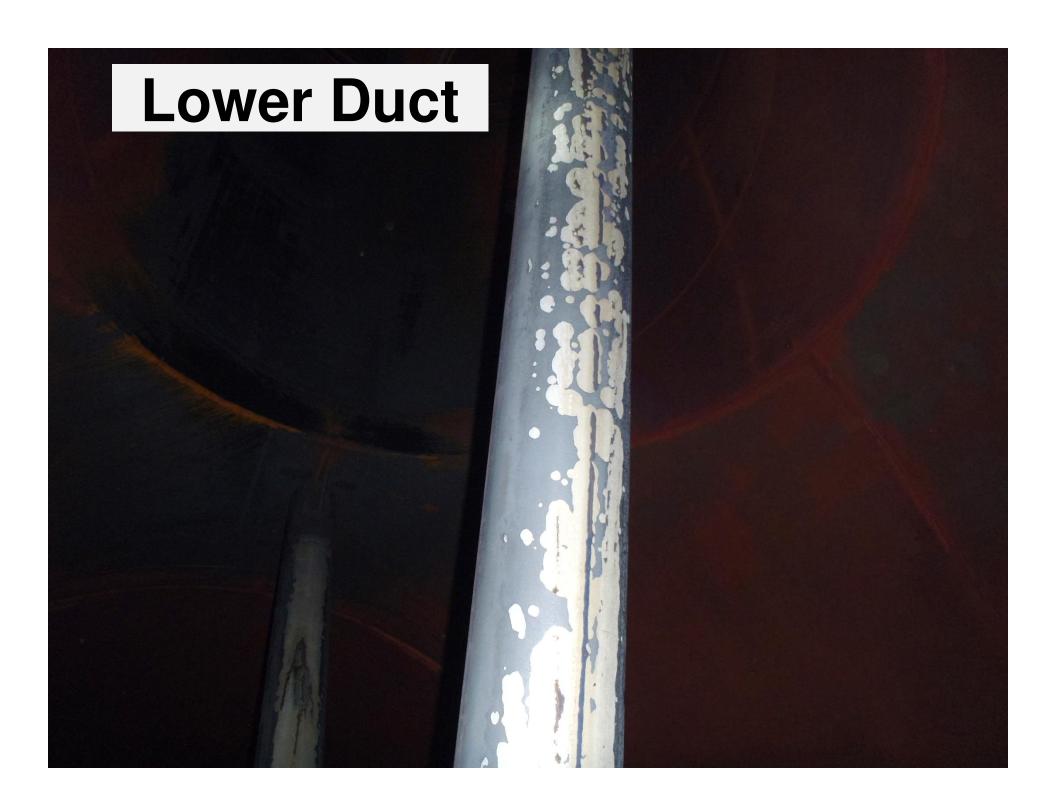


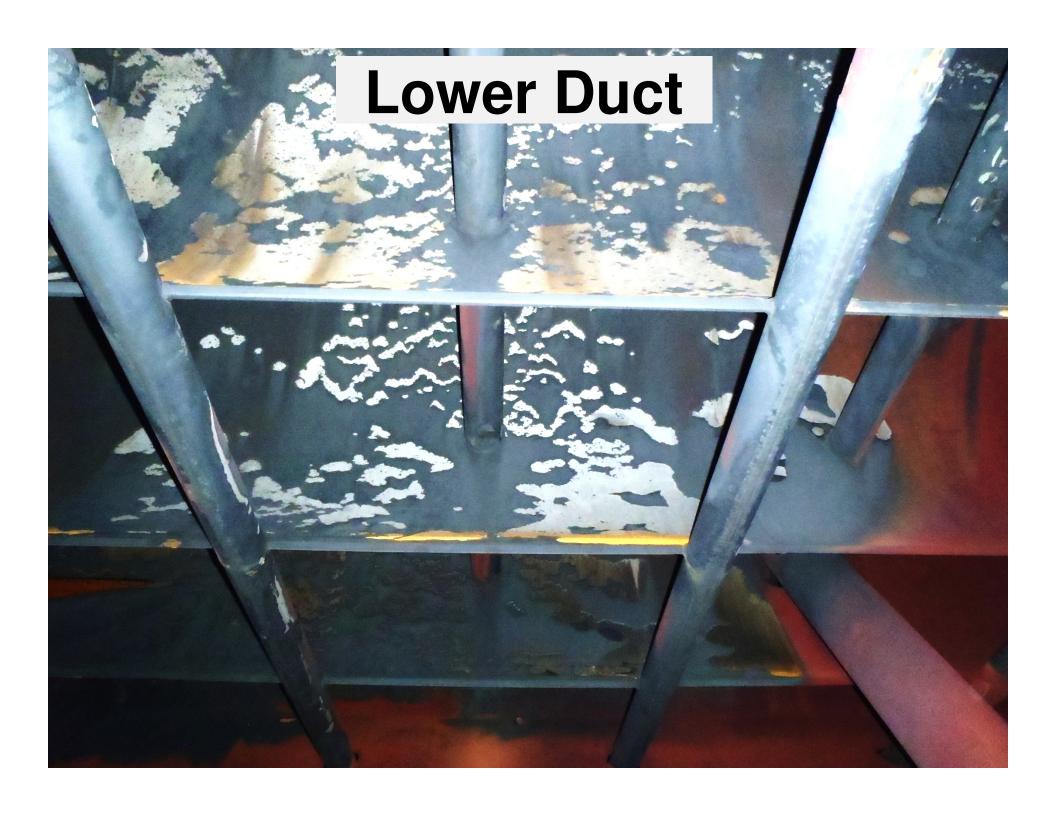
**DHACI** rating

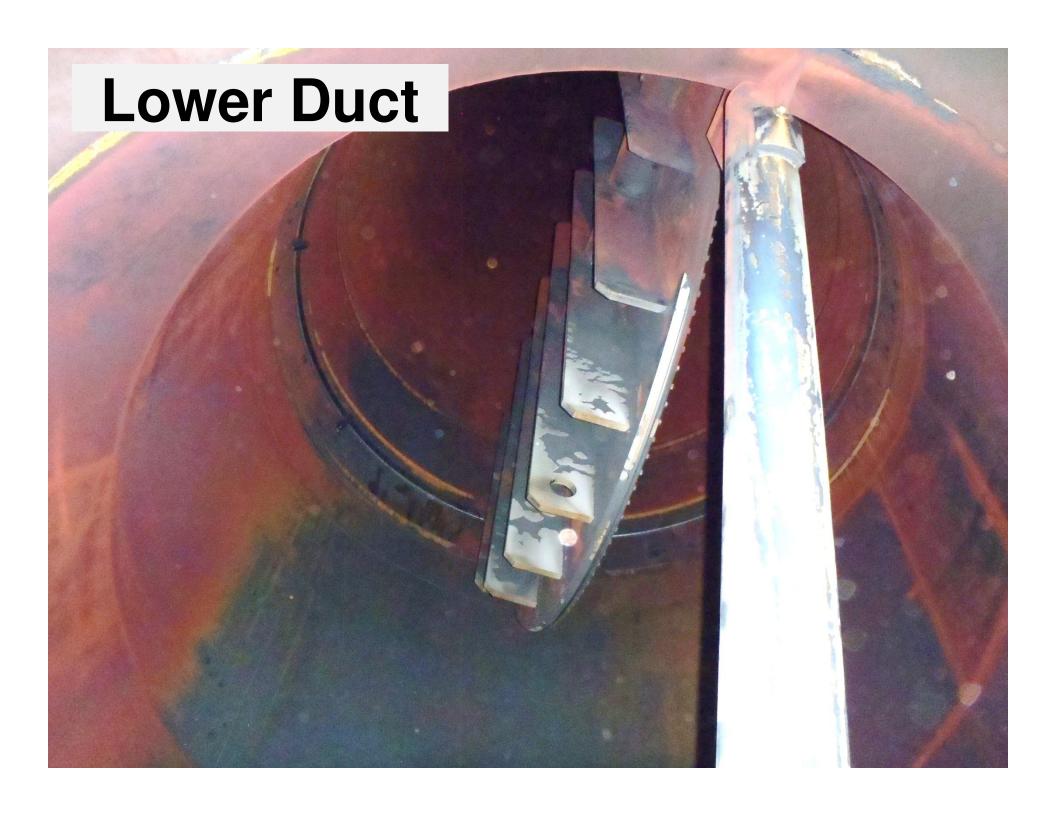


**DHACI** rating

lower duct: B





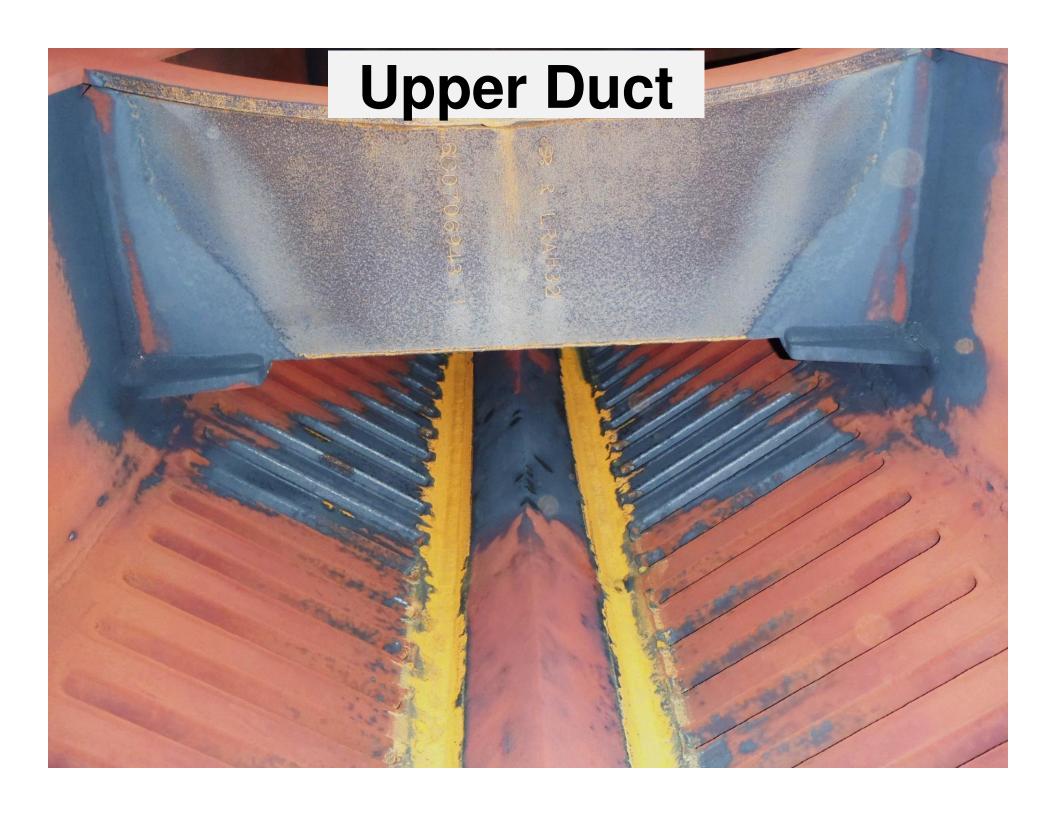




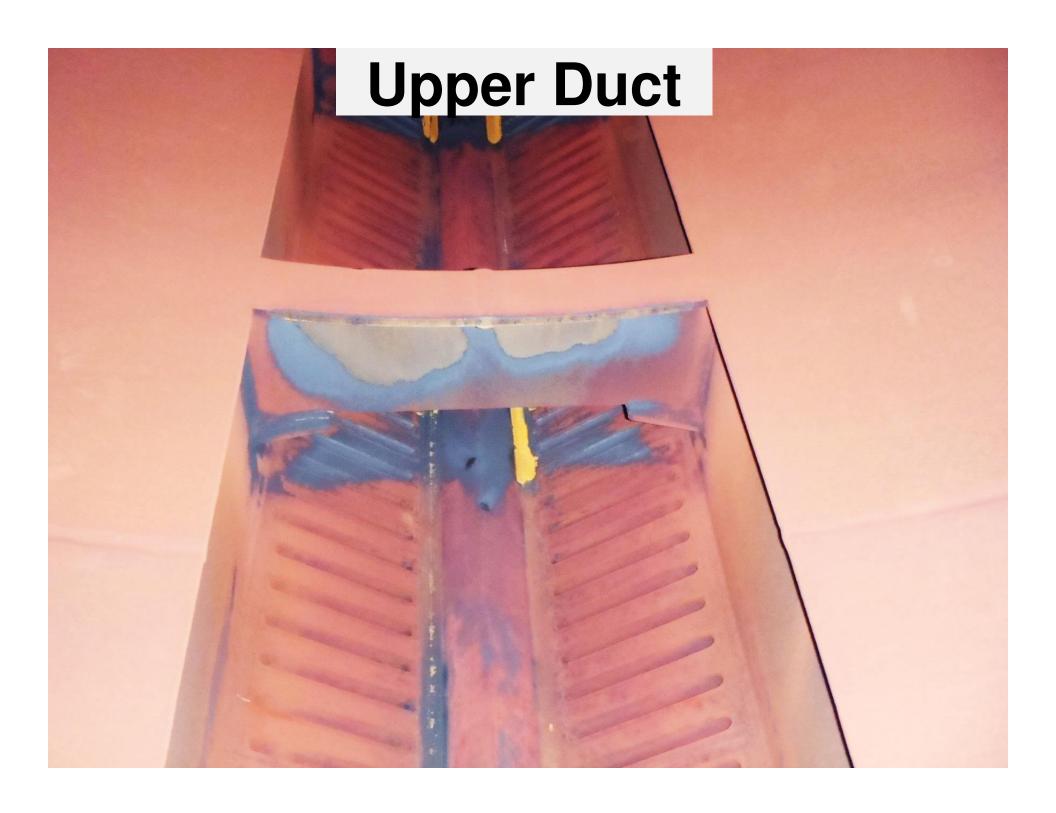


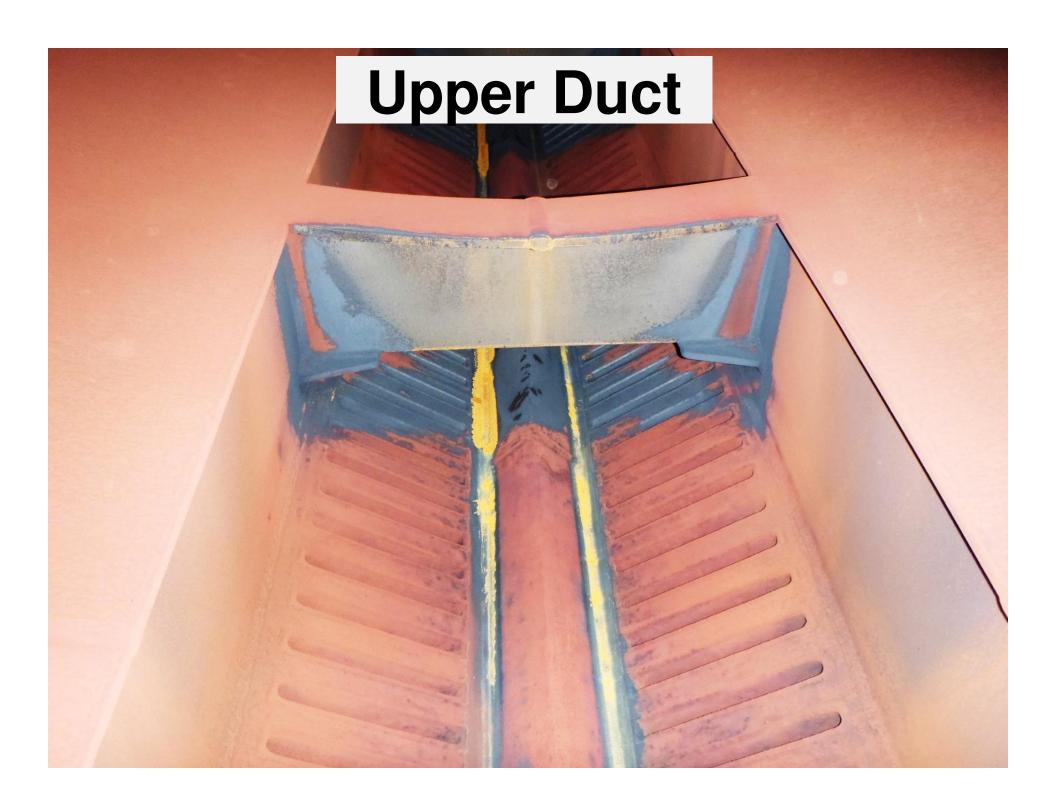
**DHACI** rating

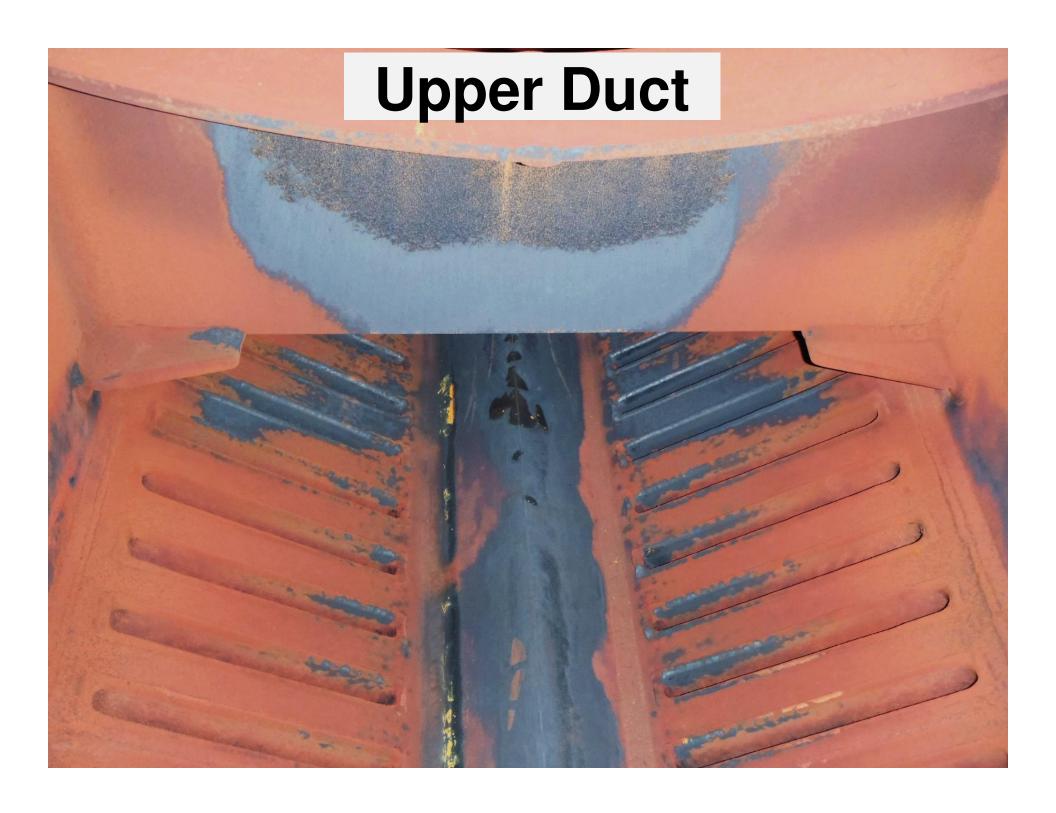
lower duct: B

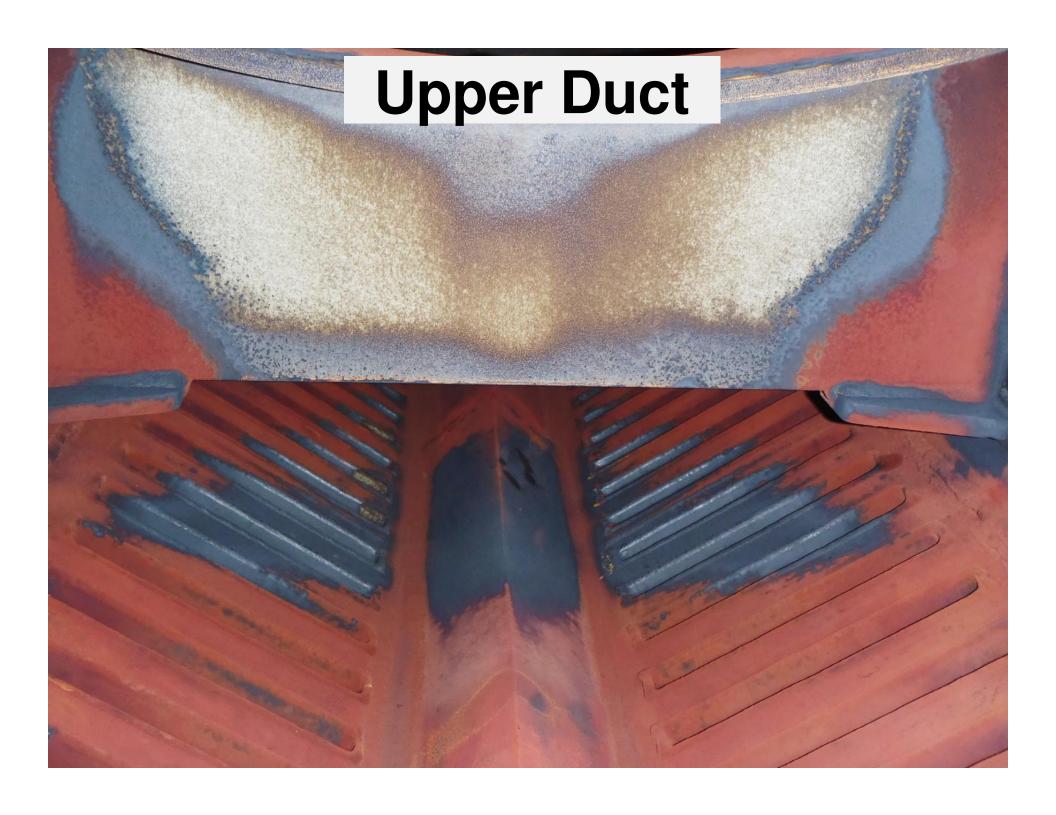


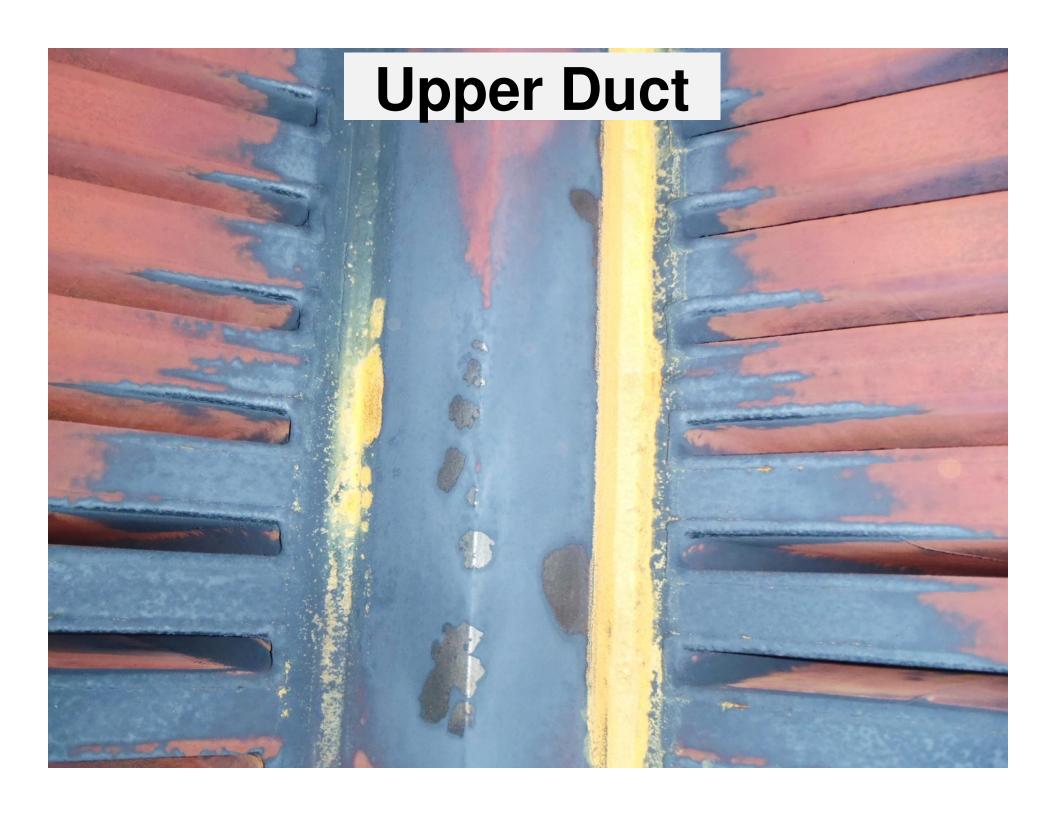






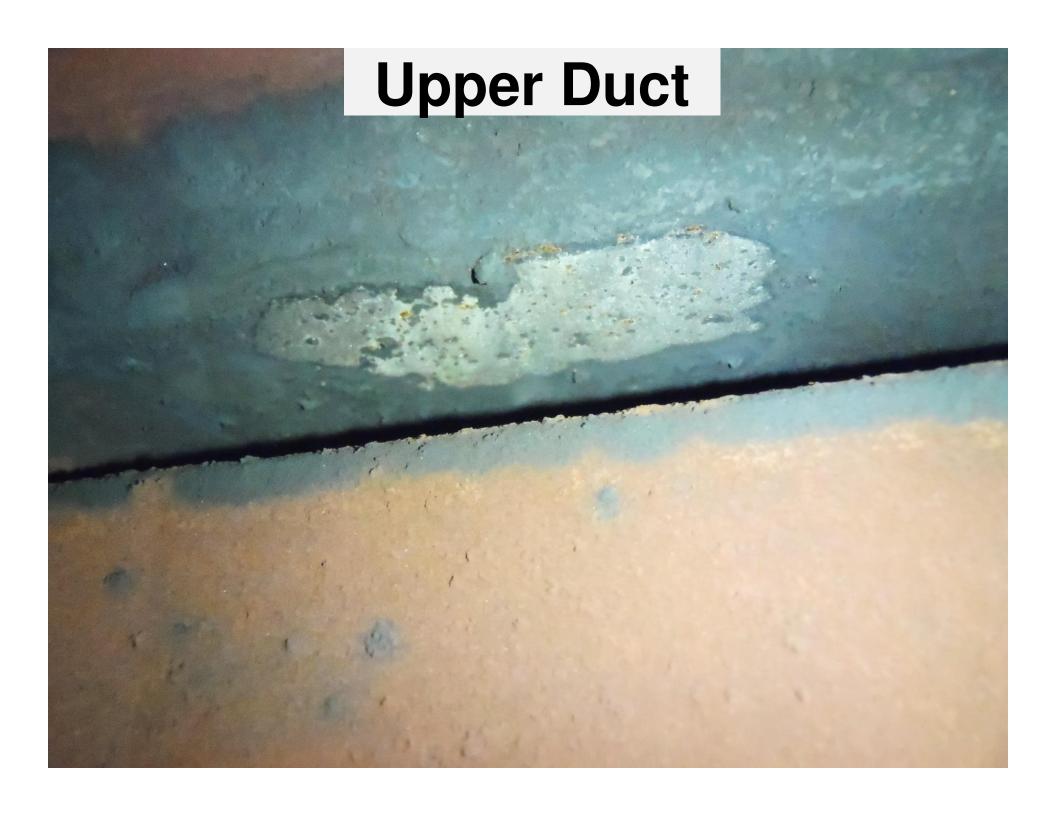














**DHACI** rating



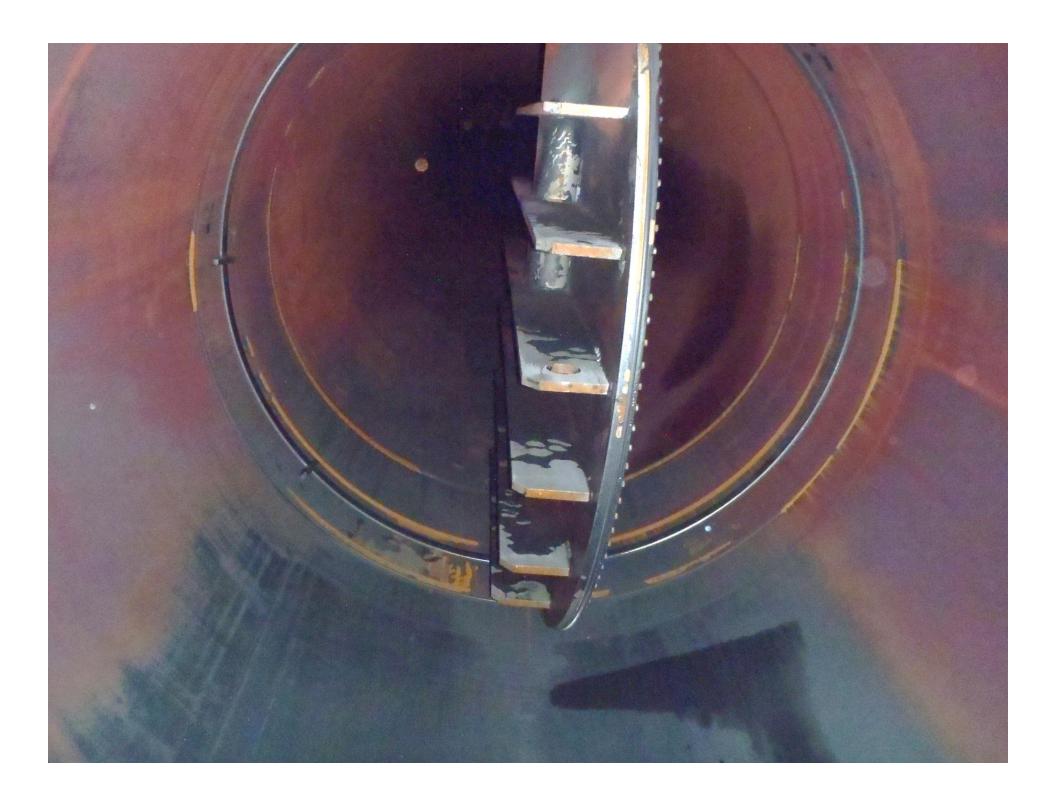
### 81-month internal inspection April, 2017

**DHACI** rating

lower duct: B

upper duct: 3





### **Lower Duct**





## 81-month internal inspection April, 2017

**DHACI** rating

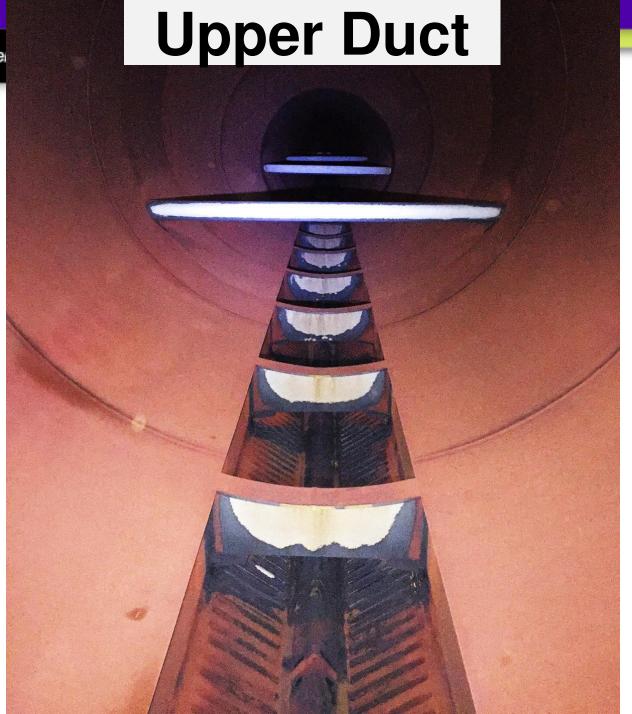
lower duct: B

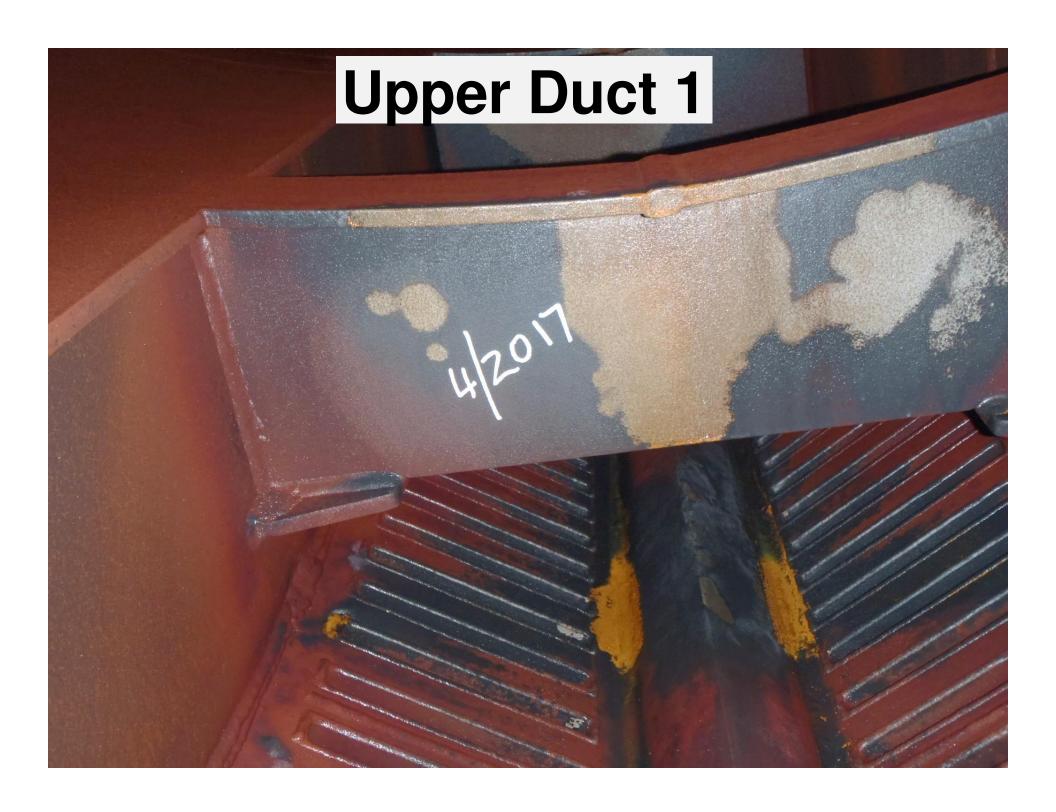


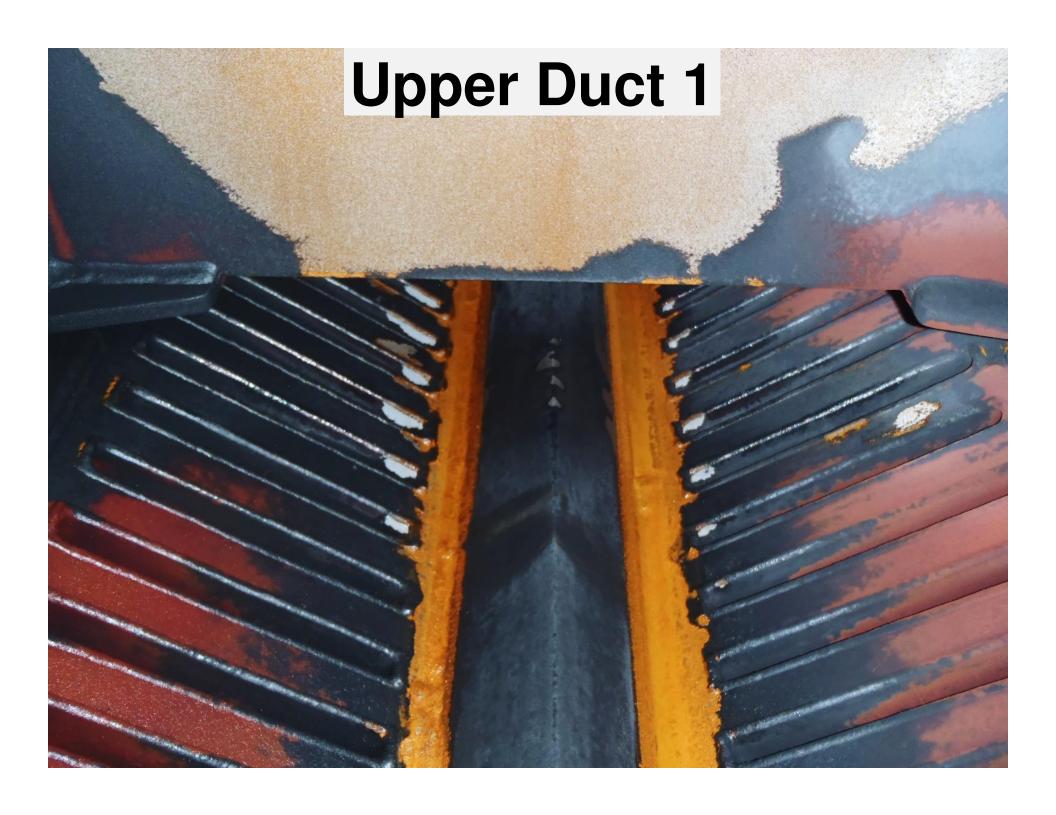


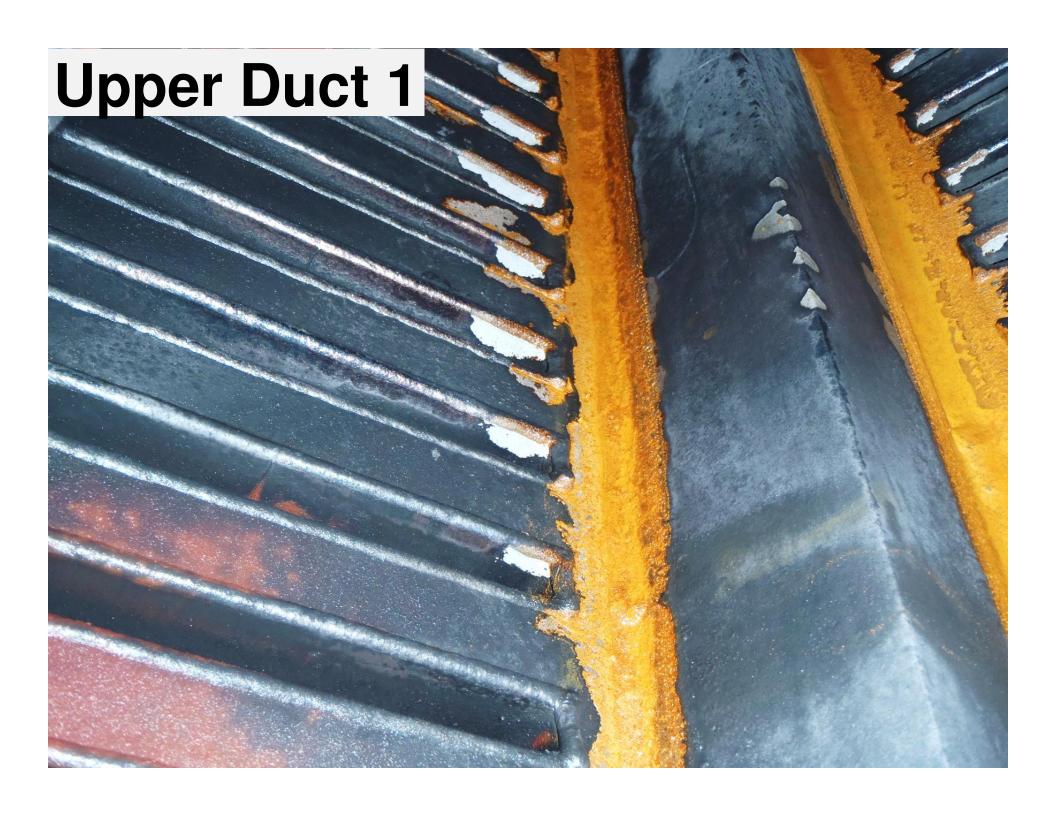








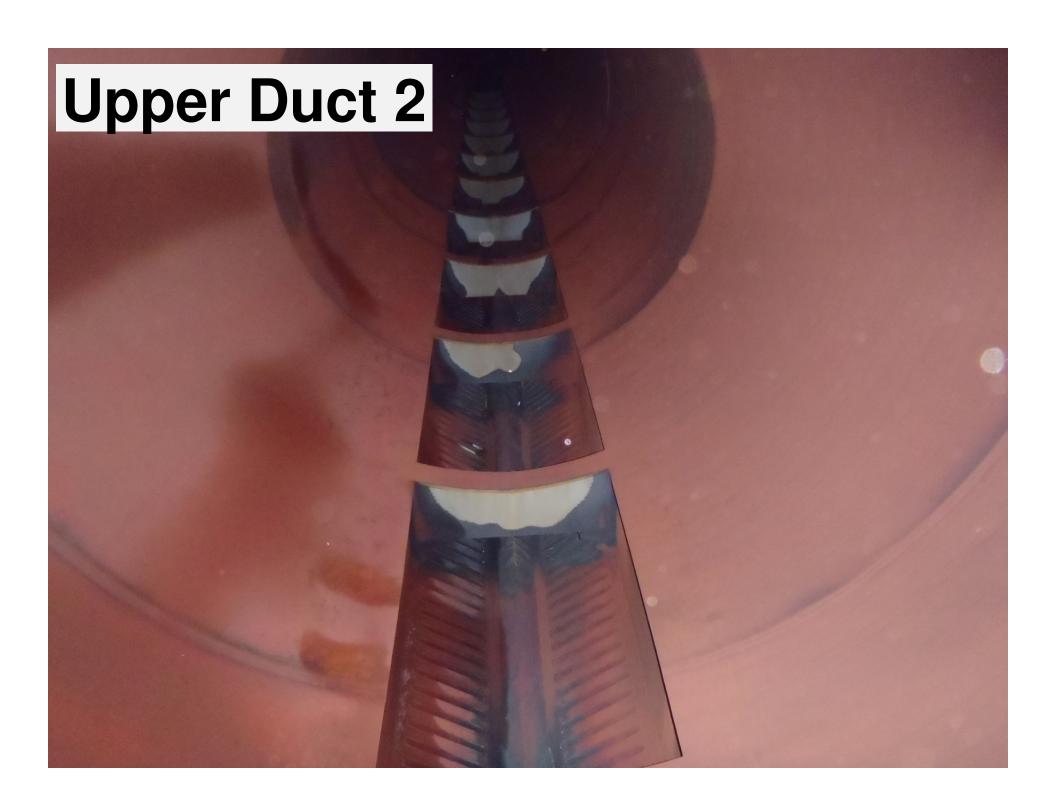








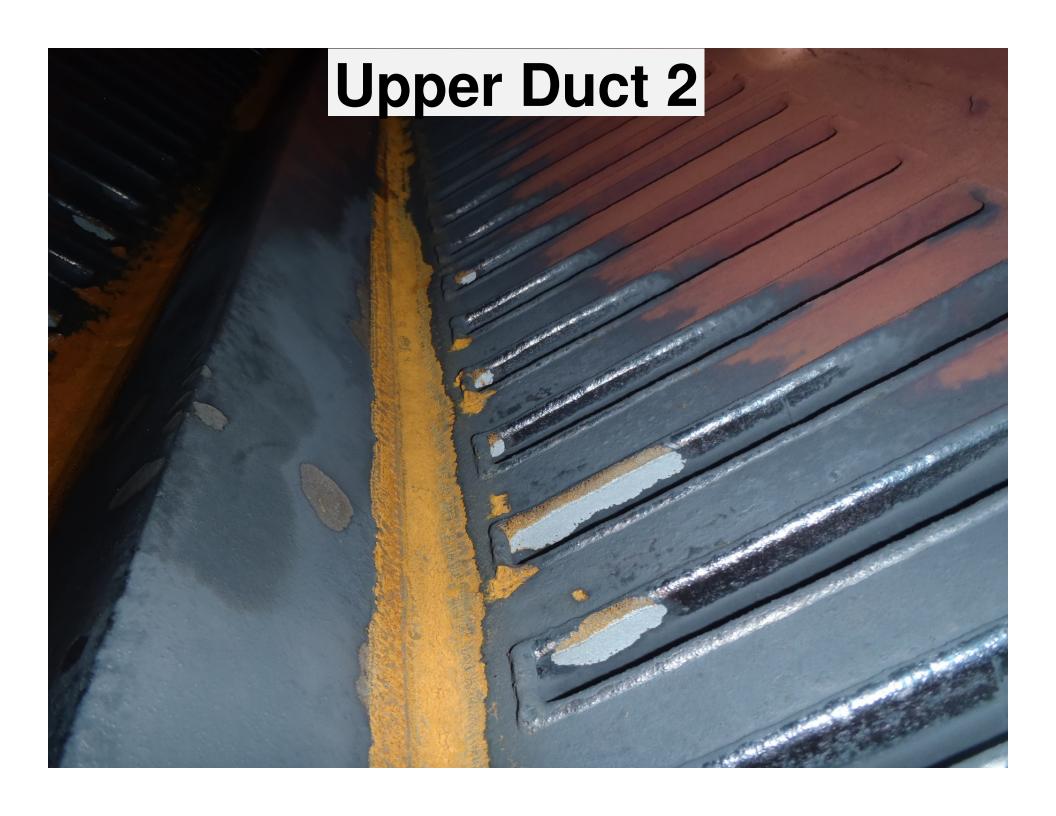














## 81-month internal inspection April, 2017

**DHACI** rating

upper duct: 3



#### **ACC HX Tube Wall Thickness UT**



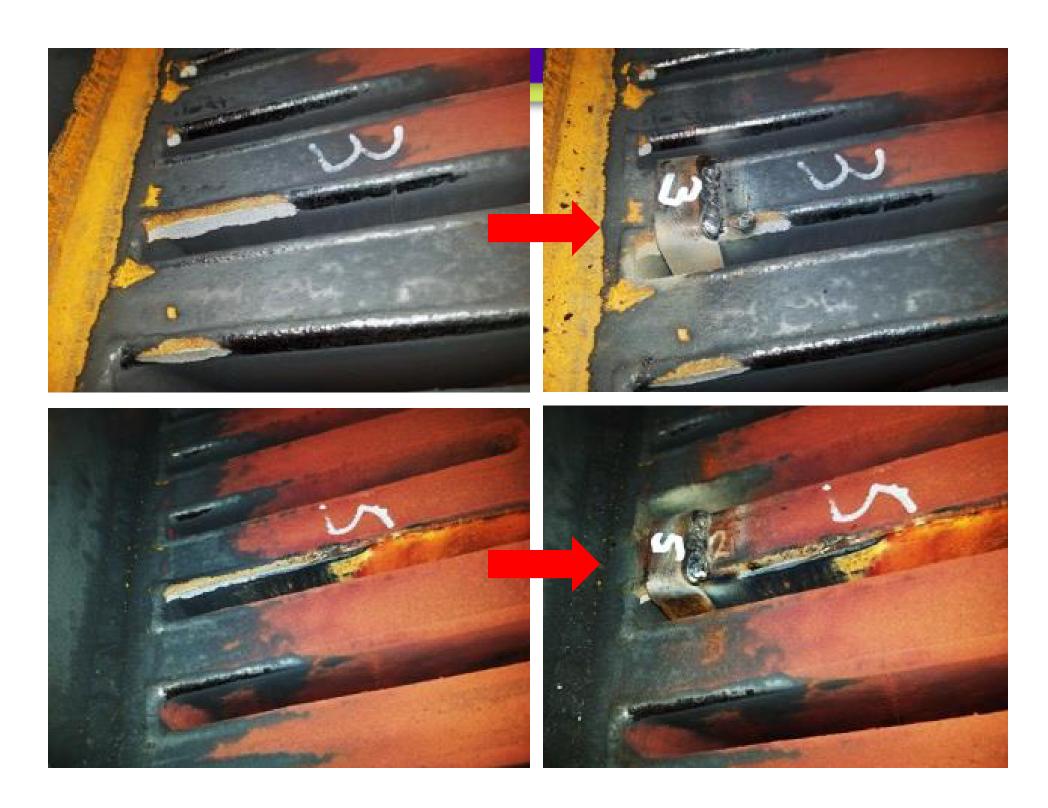


# ACC Corrosion Coupons: Installed May 2017



### Coupons: carbon steel, 0.125" thickness (tube ID 0.750", tube wall 0.059")







 With no chemistry pH limits change, DHACI has gone from 2 to 1 to 3 in Upper Duct (B-B-B in Lower Duct)

 Other factors than pH may be responsible for changes in corrosion at tube entry

or

 changes in pH within limits of 9.45 – 9.60 may be sufficient to influence corrosion at tube entry



#### Conclusions

- ACC tube inlet corrosion has been inconsistent while steam cycle chemistry has appeared to be consistent.
- Options for evaluating tube corrosion, such as thickness testing and corrosion coupons, have been implemented at Comanche 3 and may prove useful towards addressing the issue.

### **Questions?**