

IVANPAH: The World's Largest Concentrated Solar Thermal Facility



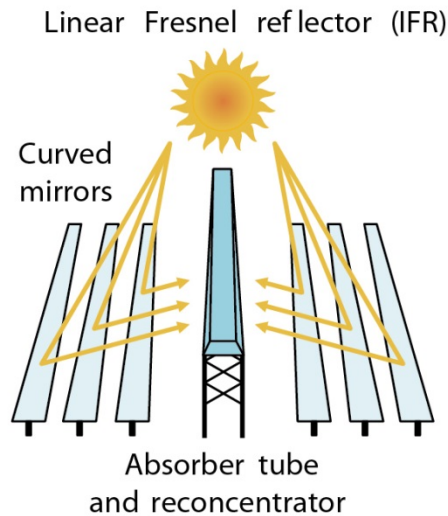
ACC Users Group Annual Conference 2017
Laura Sterk

Concentrated Solar Power (CSP)

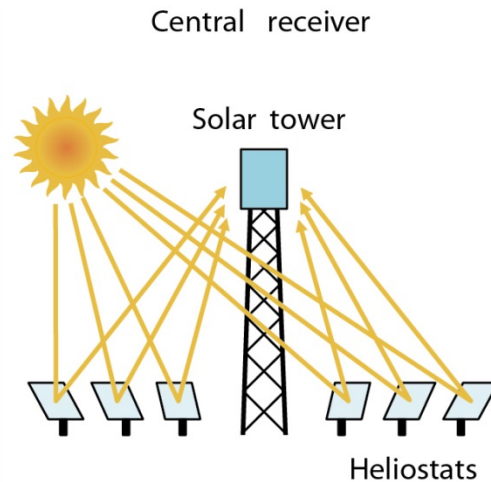


Main CSP Technologies

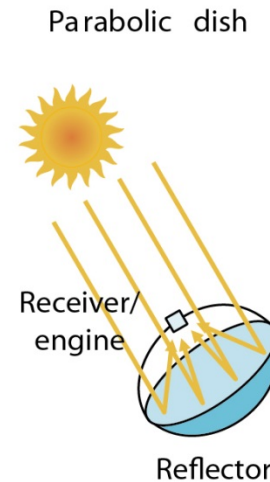
Linear Fresnel Reflectors



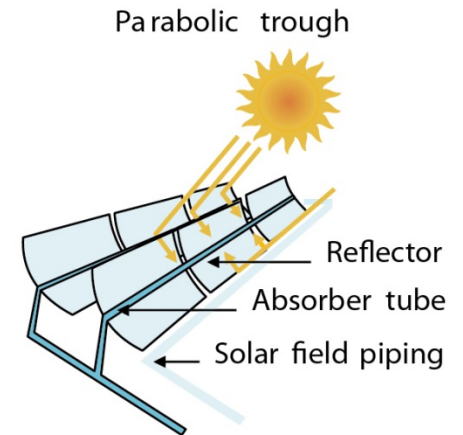
Tower



Parabolic Dishes



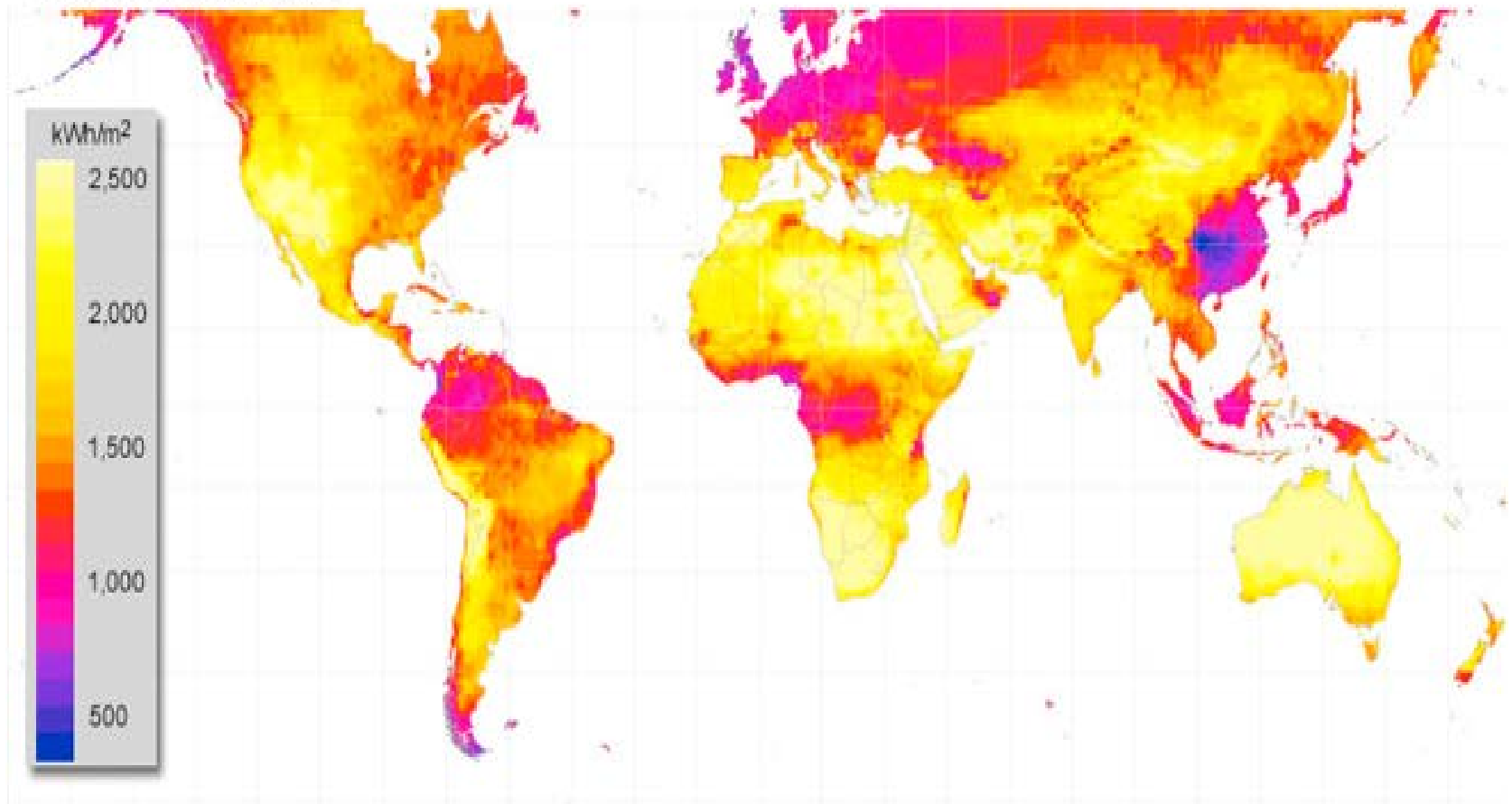
Parabolic Trough



Global Insolation



Yearly sum of direct irradiance



Global Sites-Power Tower



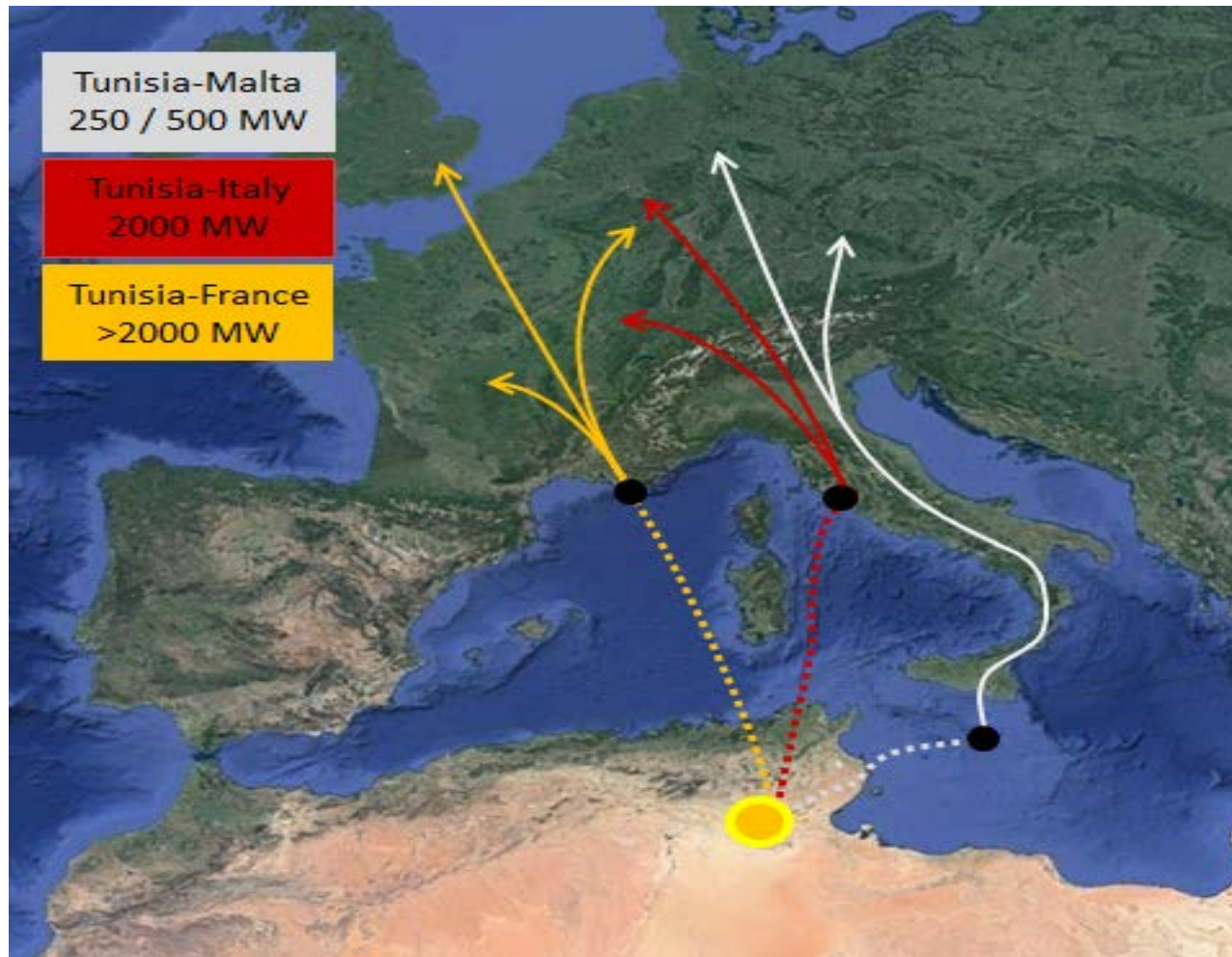
Existing solar towers

- IVP-394 MW 3 Towers—currently largest in the world
- Crescent Dunes 110 MW 1 Tower –molten salt storage (10hrs)
- Spain 10-20 MW, Africa 50 MW, Turkey 1 MW, Germany 1.5 MW

New projects

- Israel- 121 MW Ashalim 1 Tower
- China-135 MW The Huanghe Qinghai Delingha Solar Thermal Power Generation Project -2 Towers up to 6
- Dubai-Mohammed Bin Rashid Al Maktoum Solar Park- 9 Towers
- Morocco-135 MW

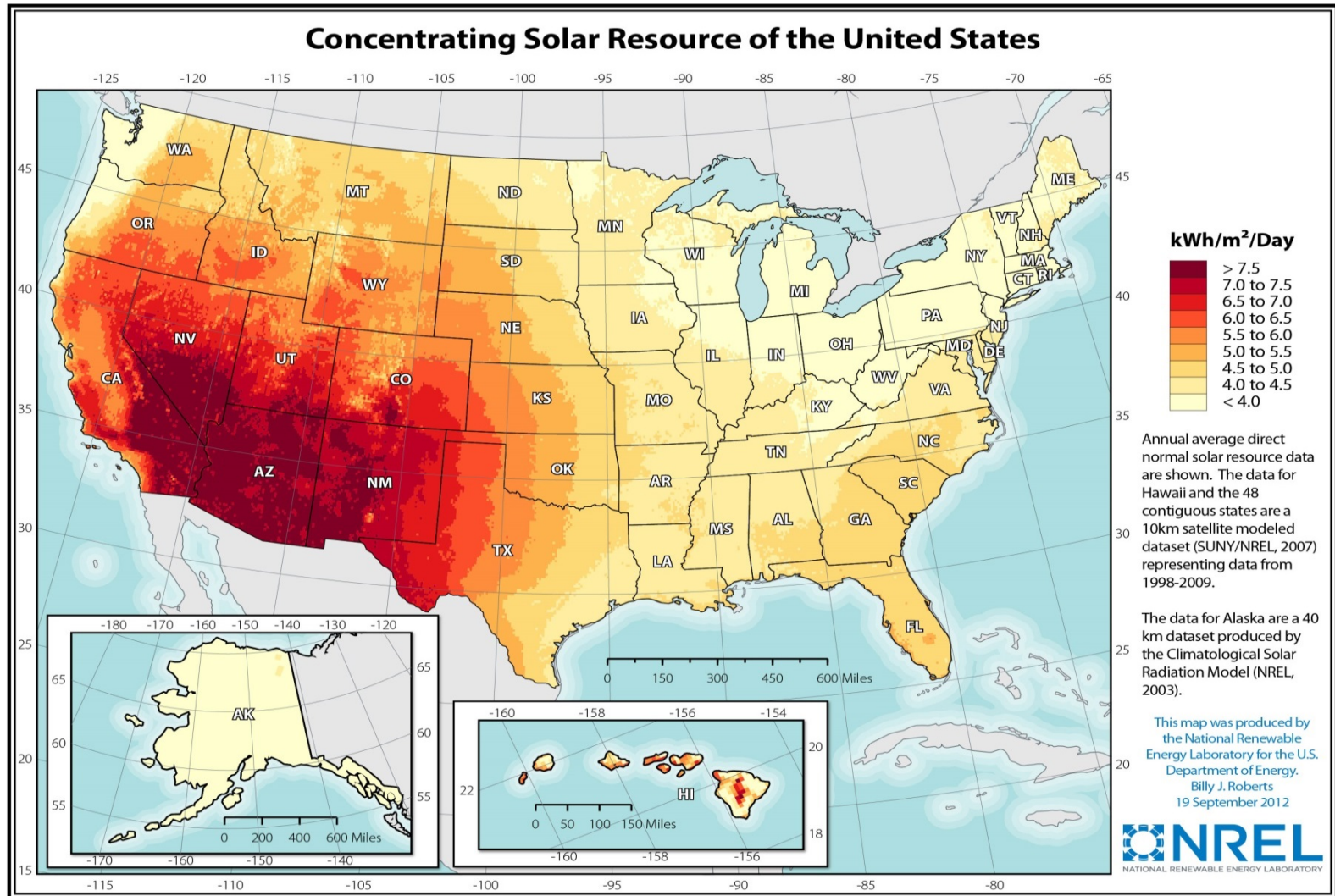
Tunisia Sahara Desert North Africa



Tunisia Sahara Desert North Africa



Incident radiation



Ivanpah Organization



Solar Partners Holdco, LLC - Equity Investors

- NRG
- Google
- BrightSource

Three Individual Projects

- Solar Partners II – Ivanpah #1 - ~25 yr PPA with PG&E
- Solar Partners I – Ivanpah #2 - ~25 yr PPA with SCE
- Solar Partners VIII – Ivanpah #3 - ~25 yr PPA with PG&E



Site

Geography and Footprint

- Project site is 3500 acres
- Each unit about 900 acres
- Unit 1 to Unit 3 Tower = 3.2 miles
- Edge of U1 SF to edge of U3 SF = 5 miles

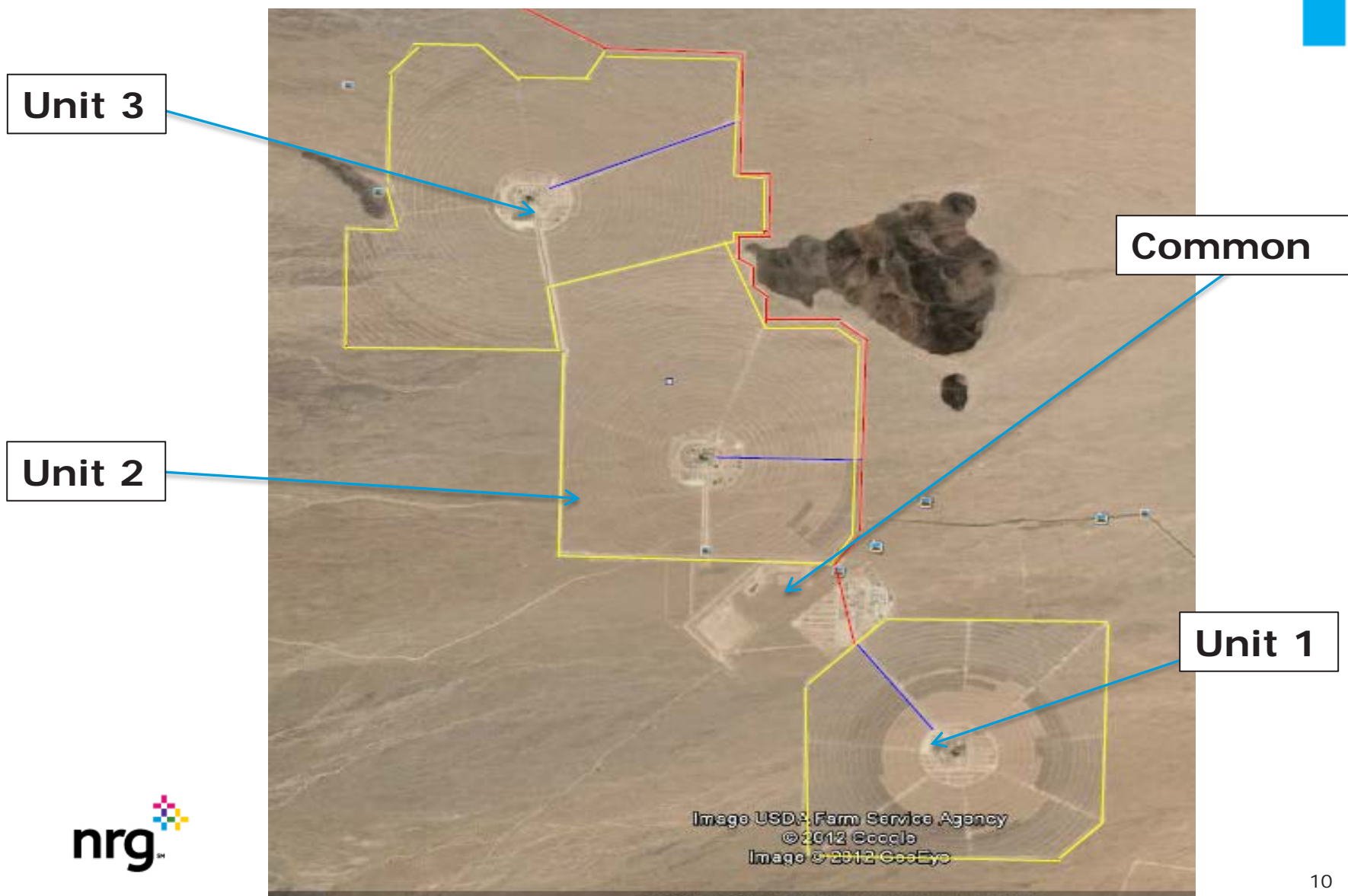
Tower

- Total Height is 459'
- ~325 ft steel structure w/ the boiler on top





Project Layout Solar Field

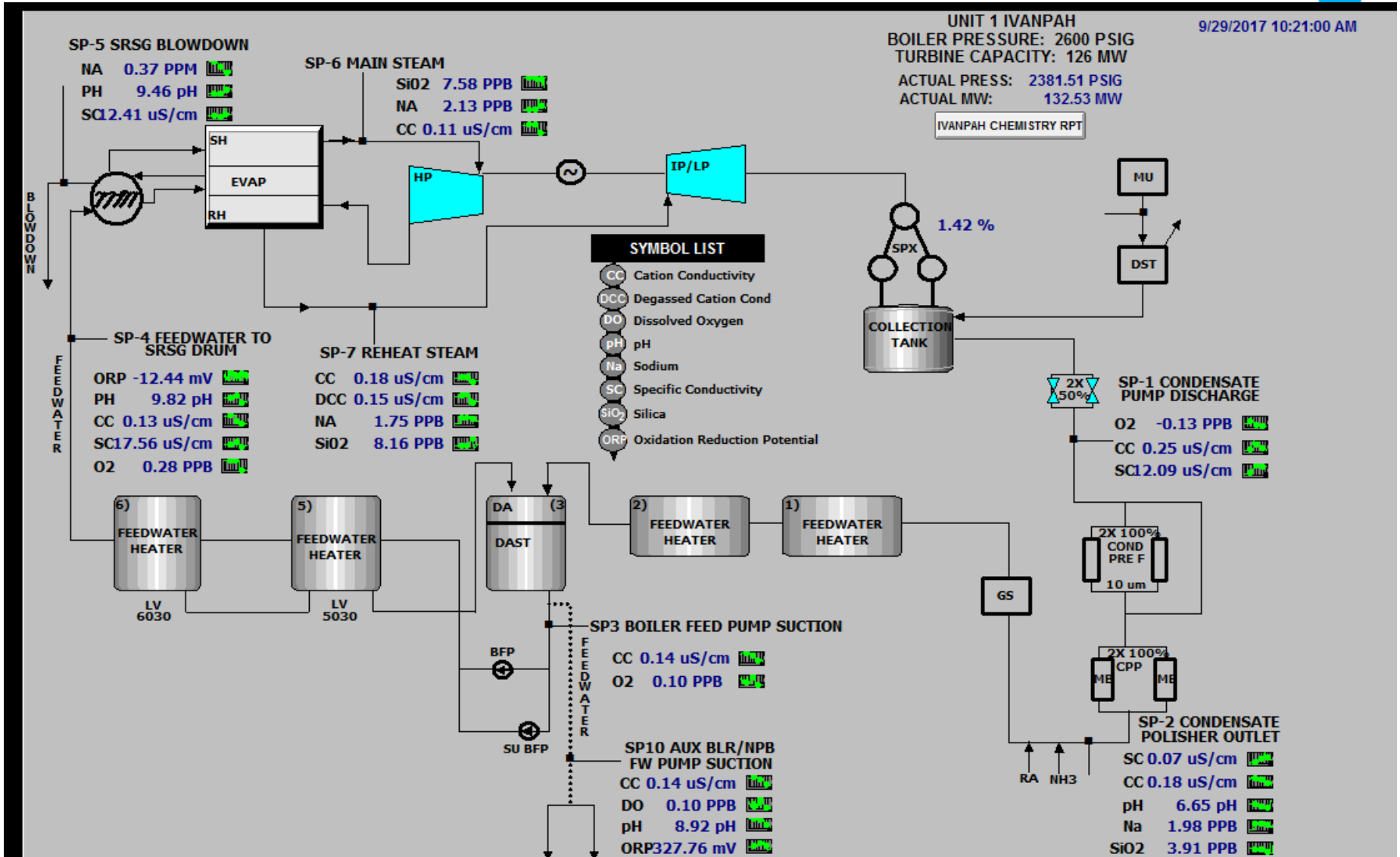




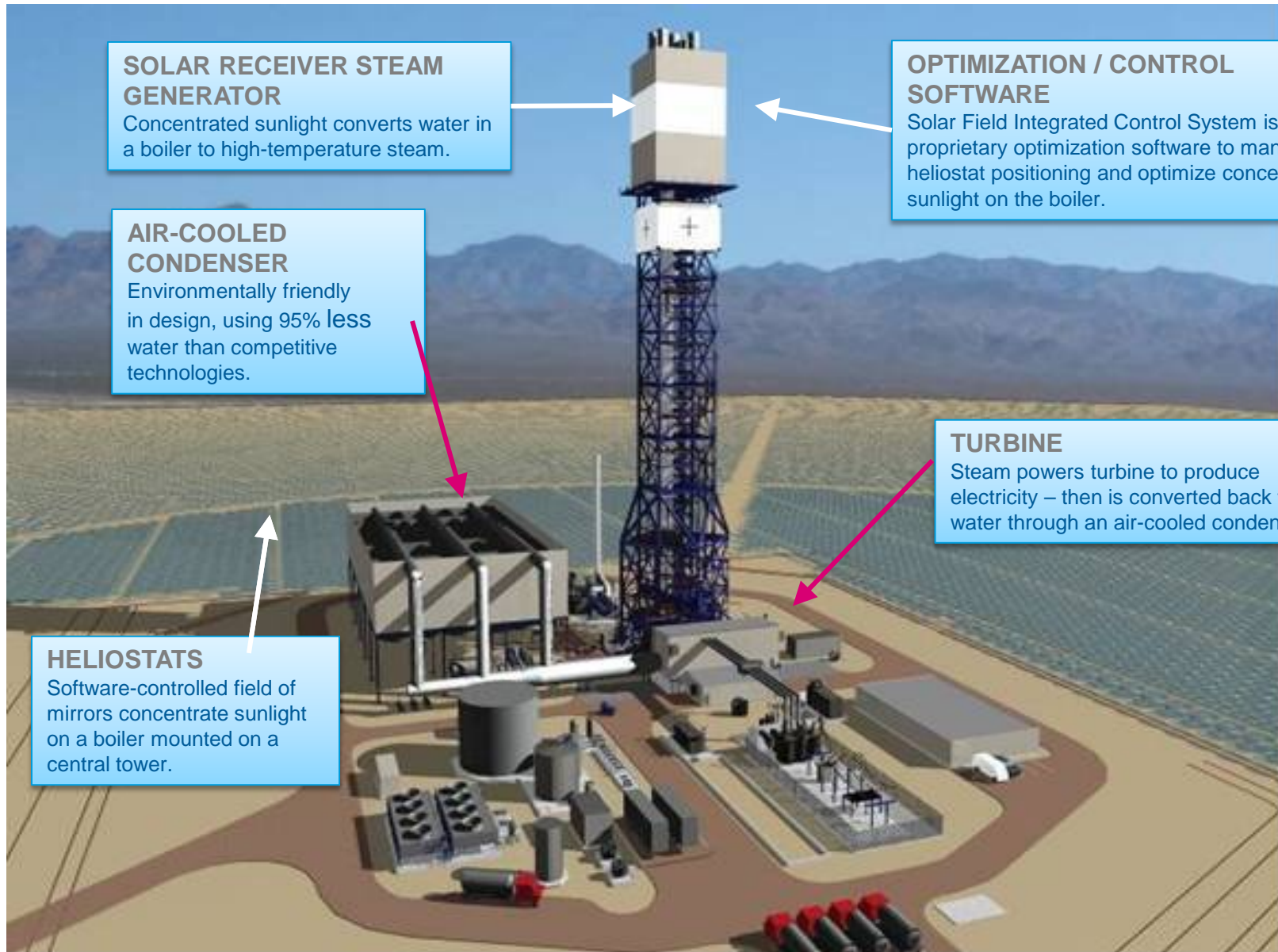
Overall Rankine/Steam Cycle

- LP feedwater heaters (115F-330F)
2 closed, 1 open (deareator)
- 3 vertical HP feedwater heaters (330F-491F)
- SRSG boiler (542F)
evaporator (542F), superheat (977F), reheat (834F)
- Auxiliary boiler (903F)
- NPB (steam seals)
- ACC (100F)

Cycle Chemistry



Power Block Configuration



Solar Receiving Steam Generator



Boiler

- Steam Design Parameters:

Pressure: 2646 psig

Temperature: 1013 F

- Boiler Components

Evaporator section

Super Heat Section

Reheat Section

Protection Panels



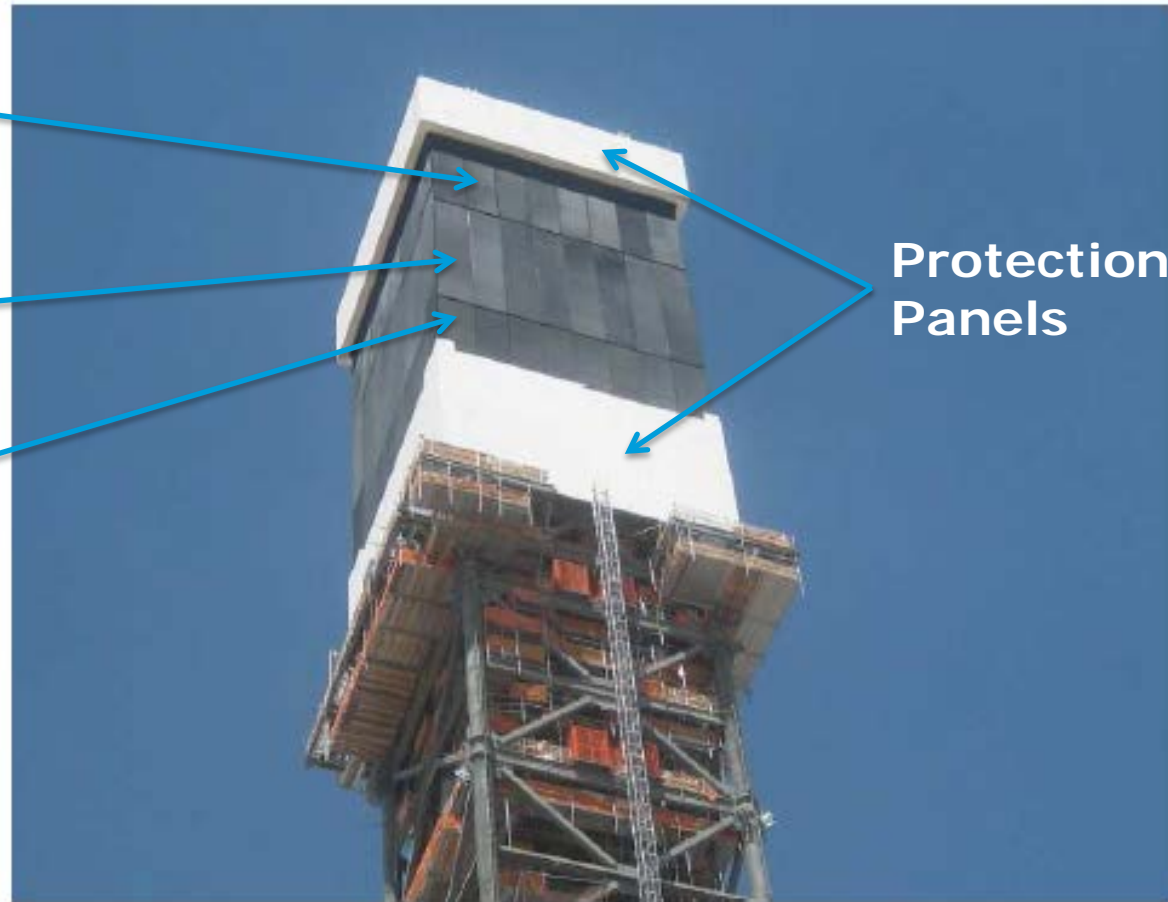
Solar Receiving Steam Generator



Superheat

Evaporator

Reheat





Steam Turbine Generator

Turbine

Siemens SST-900

HP and IP Turbine

HP – 7200 RPM | IP/LP – 3600 RPM

Reduction gear box for HP

Generator

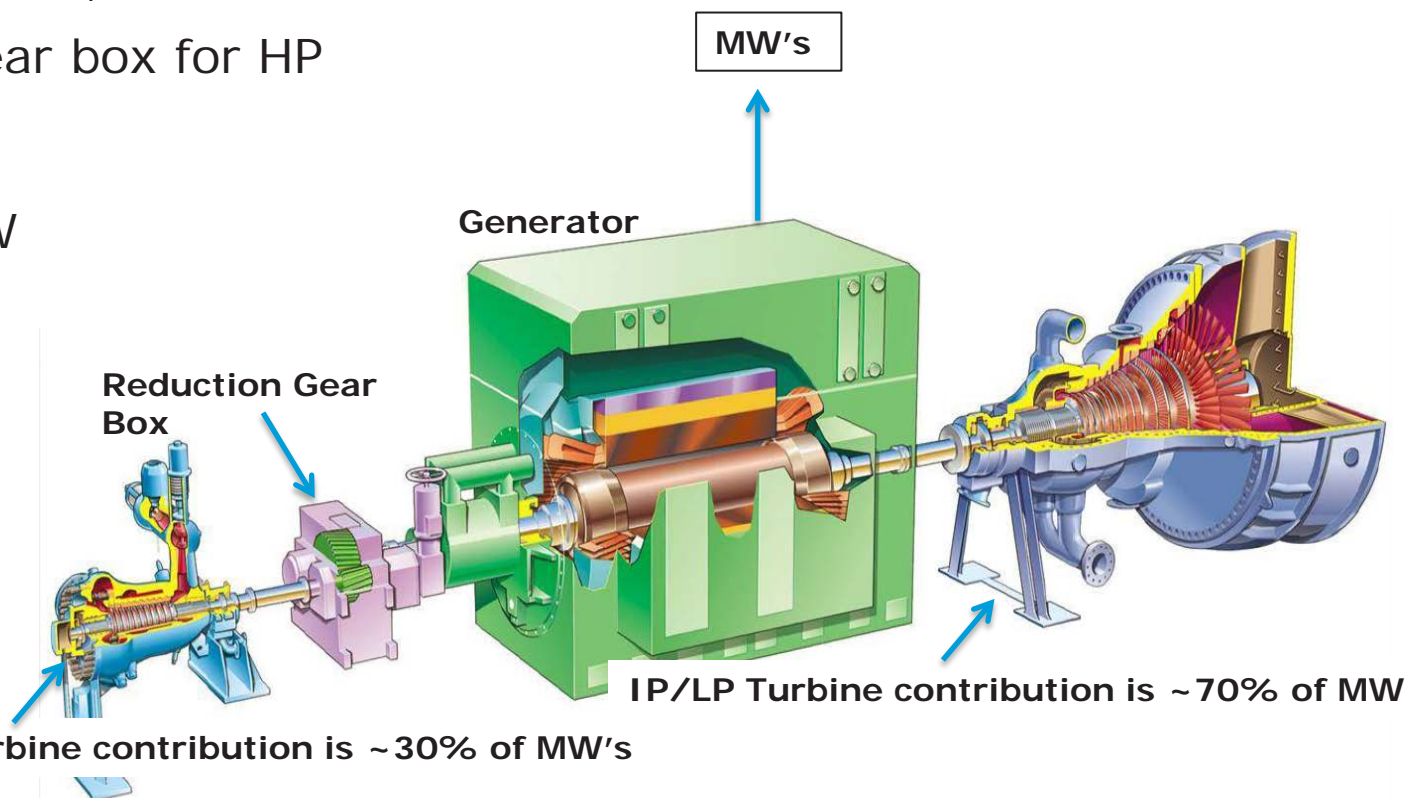
126 / 133MW

3600 RPM

Design

Fast Startup

Daily Cycling

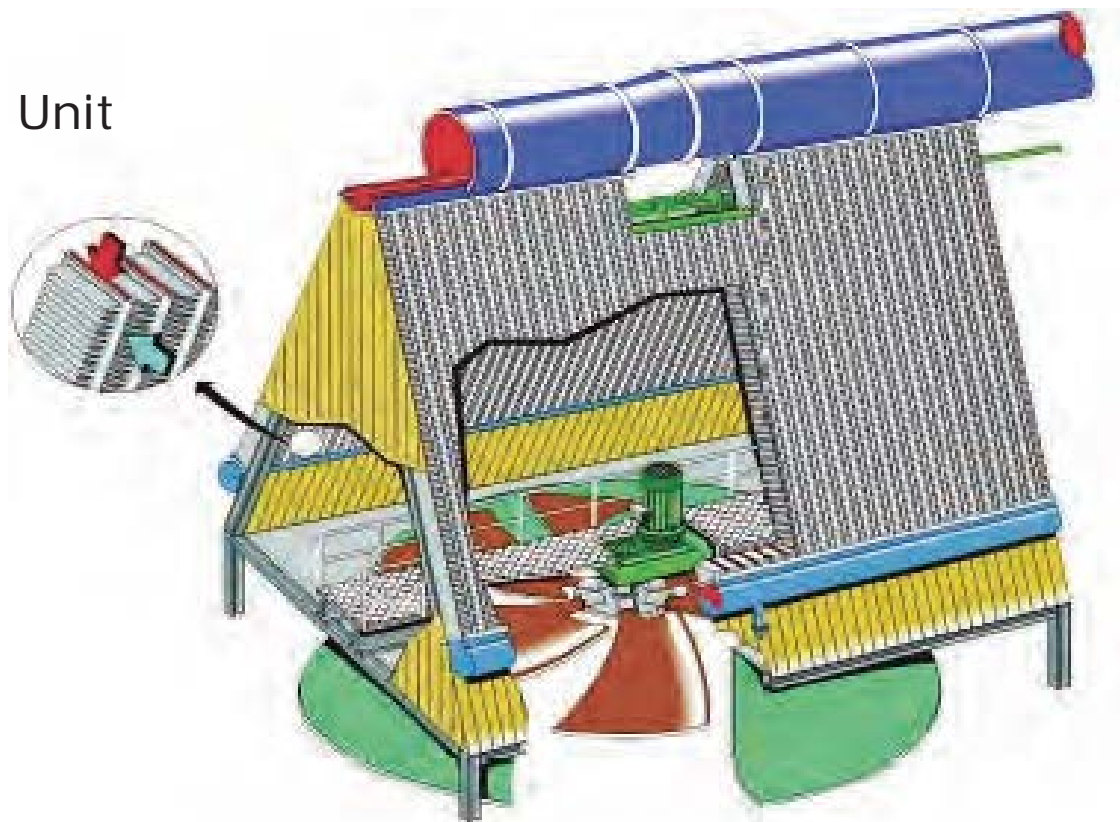


Air Cooled Condenser



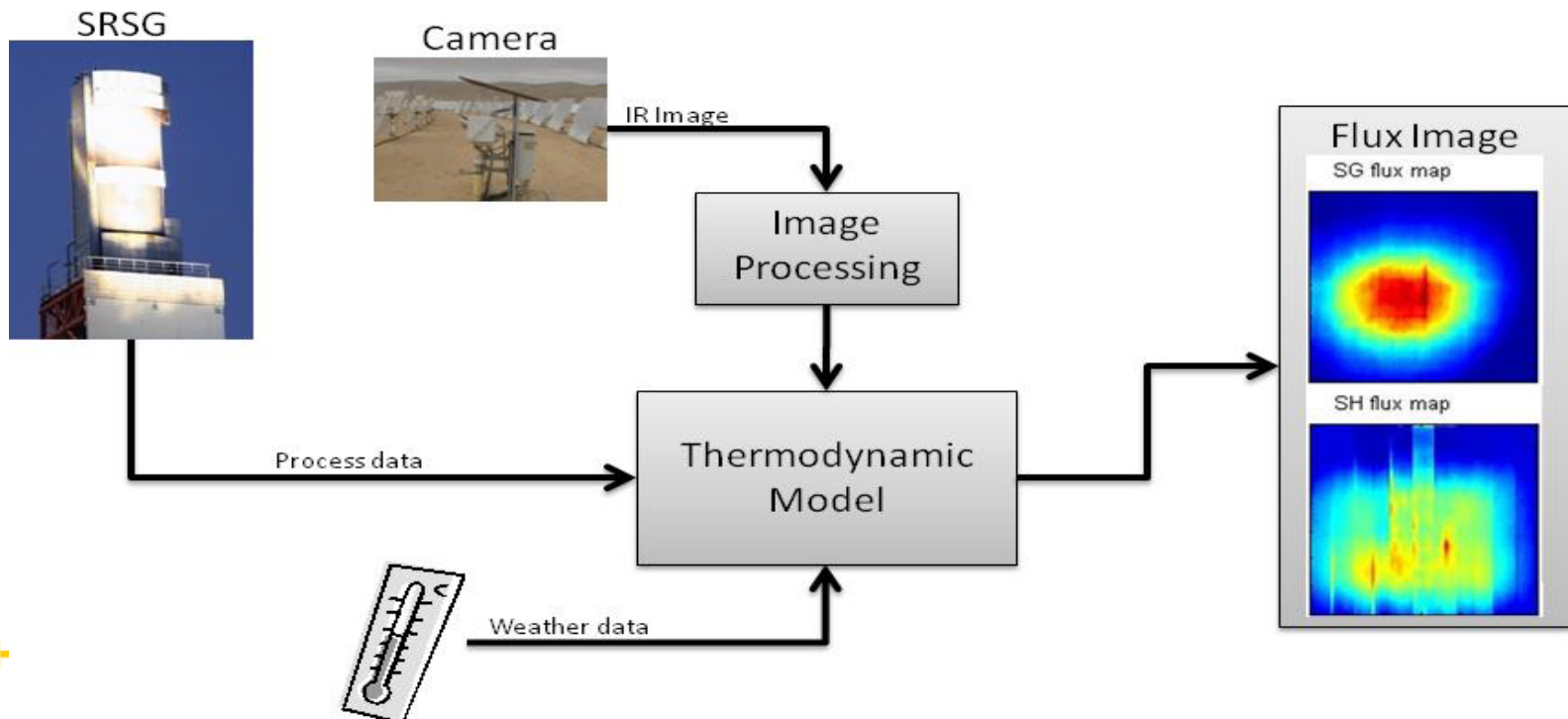
ACC-SPX

- Water Consumption limited to 100 acre-ft / year
- 3 Streets of 5 fans / Unit
- 2 Speed



Solar Field Control System (SFINCS)

- Heliostat desired aiming points calculating to:
- Flux vs Load balancing
- Implement quick flux reduction / defocusing
- Measuring SRSR skin temperature
- Alert on crossing temperature limits



Instrumentation





System Components: Heliostat

- LH-2.2 Heliostat
 - 2 Mirrors/heliostat
 - Metal support structure
 - Dual-axis drives
 - Heliostat controller
- Focuses sun on SRSG
 - Under SFINCS control

About 75 sqft per Mirror
(~size of a single car garage door)



Chemistry Monitoring



Plant 1-3 - STEAM PURITY PERFORMANCE for 5/1/2017												
	Condensate Pump		Polisher	Feedwater		SRS	Main Steam			RH	TOTAL	LSL
unit	DO	CAT Cond	CAT Cond	Specific Cond	DO	Specific Cond	Silica	Sodium	CAT Cond	CAT Cond		
Unit 1	100.00	92.10	100.00	100.00	96.45	100.00	100.00	100.00	100.00	100.00	99.43	10.3
Unit 2	96.39	66.99	100.00	100.00	96.12	97.50	100.00	92.09	100.00	97.92	96.71	12.0
Unit 3	97.76	47.83	99.86	100.00	100.00	100.00	100.00	100.00	99.02	100.00	97.23	11.9



A “Cool Project” – World’s Largest CSP

Environmental Benefits

140,000	▪ Typical U.S. homes powered per year
70,000	▪ Cars off the road, per year (avoided emissions equivalent)
12,300,00	▪ Metric tonnes of avoided CO ₂ over 30-year life-cycle (363,000 MT/yr)
123,350 (100 AF)	▪ Cubic meters of water used per year (less than 300 U.S. homes)
Less than 1%	▪ Concrete surface impacted. None used with pylons. Low impact construction design.

Enough reflective area to cover approximately 600 football fields...enough mirrors to replace all the windows of the Empire State building...54 times





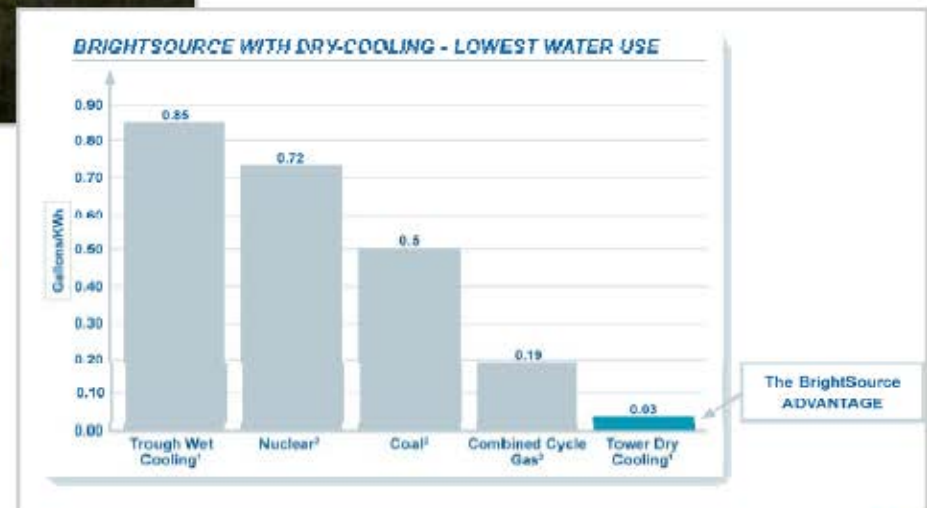
Low Impact Development



- Highly land efficient; 1/3 less land per MWh
- Provides for heliostat placement and flexible plant design to work within natural land contours
- Avoids impacts and costs of extensive land grading and concrete pads

Key design parameters:

- Water Use: dry-cooling, conservation and closed-loop recycling
 - Uses air instead of water to condense steam
 - Uses over 90% less water than CSP using traditional wet-cooling





✦ Sustainability is the ability to **endure** into the future.



The end 😊
Thank you!